Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-025-25252
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		0. State Off & Gas Lease NO.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			CENTRAL DRINKARD UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well	Gas Well 🔲 Other	AN	#414
2. Name of Operator Chevron U.S.A Inc.	HOB BS C	JUU	9. OGRID Number 4323
3. Address of Operator			10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX	79706 MAY 2 3 20	113	DRINKARD
4. Well Location:			
Unit Letter_H_:1728_feet from the NORTER EGEINGE Dirom the EAST line			
Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM County <u>LEA</u>			
	11. Elevation (Show whether DI 3443' GR	R, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	ENTION TO:	SUE	SEQUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON 📋 CHANGE PLANS			
PULL OR ALTER CASING		CASING/CEMEN	T JOB
OTHER:		Location is r	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 5.22.19			
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL:Katherine.Papageorge@chevron.com PHONE:832-854-5291			
For State Use Only			
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APPROVED BY: <u>JUNE JUN</u>	<u>ne</u> TITLE_(impliance	Office A DATE 5-30-19
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