· . 	ns OCD
Submit One Copy To Appropriate District Office Energy, Minerals and Natural Res	Form C-103
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVIS	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francisco	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	V-4882-1, V-4884-1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well X Other	<u>'</u>
2. Name of Operator MARATHON OIL PERMIAN, LLC	9. OGRID Number 372098
3. Address of Operator 5555 SAN FELIPE ST, HOUSTON, TX 77056	10. Pool name or Wildcat TOWNSEND MORROW
4. Well Location	
Unit Letter M : 660 feet from the S line and 660 feet from the W line Section 5 Township 16S Range 35E NMPM County LEA	
Section 5 Township 16S Range 35E NMPM 11. Elevation (Show whether DR, RKB, R	County
4052 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	:DIAL WORK ☐ ALTERING CASING ☐ ' MENCE DRILLING OPNS.☐ P AND A ☐
	NG/CEMENT JOB
OTHER:	ocation is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE CTR - Tech	nician HES DATE 5/20/2019
For State Lice Only	rubias@marathonoil.com PHONE: 713-296-3368
APPROVED BY: X LLY Jule	hance Office ADATE 5-31-19
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