

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02968
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. 'A' St, Ste. 6-100 Midland, TX 79701		7. Lease Name or Unit Agreement Name East Vacuum GB/SA Tr 3202
4. Well Location Unit Letter J : 1980 feet from the East line and 1988 feet from the South line Section 32 Township 17-S Range 35-E NMPM County Lea		8. Well Number 012
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3960' GL		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; GB/SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH Prod Equipment
--RIH Tbg to 1775' - Circ hole w/ MLE.
--Spot 25sx cmt @ 1775'-1675'. WOC-Tag
--Set CIBP @ 1586'. Spot 25sx cmt @ 1586'-1486'
--Set CIBP @ 300'. Spot 25sx cmt @ 300'-200'. WOC-Tag
--Perf/Circ 20sx cmt @ 60'-3'.
--POOH. Fill wellbore. Verify cmt @ surface in all annuli
--Cut off WH & anchors. Install DH marker

A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Bryant TITLE Agent - Basic Energy Services DATE 4/24/19

Type or print name Greg Bryant E-mail address: PHONE: 432-563-3355
For State Use Only

APPROVED BY: Kerry Jantz TITLE Compliance Officer A DATE 5-31-19
Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date 4/15/2019

RKB @ 3970'
 DF @ 3970'
 GL @ 3958'

Subarea	Buckeye East		
Lease & Well No	EAST VACUUM GB-SA UNIT 3202-012		
Legal Description	Sec 32-J T-17S, R-35E	1980' FEL	1988' FSL
County	LEA	State	NM
Field	VACUUM		
Date Spudded	11291940		
API Number	30-025-02568		

Operator Number
 Lease ID
 Field Number

Surface
 10-3/4" 77#/ft. to 244'
 Cmt'd w/150 SX
 TOC - Circ'd to surface

Intermediate
 7-5/8" 26 4#/ft. to 1536'
 Cmt'd w/400 SX
 TOC - Circ'd to surface

Collapsed/Parted Csg @1775' On 4/3/19; received verbal approval from Paul Kautz with NMOCD to P&A the well by spotting a cement plug at the part (1775') and setting CIBPs with cement caps at ~1500' and ~200-300' without needing to get down to the plugs at 2541' and 4110' before the squeeze attempts.

Sqz Port 1775' -76'
 OLD SQUEEZE HOLE AT 1775'-1776' LEAKING SQUEEZE WITH 500 SKS OF PREMIUM PLUS WITH CALCIUM CHLORIDE SQUEEZED TWICE AGAIN 500 SKS
 4/1/2019 - Rig Rot - TRIP IN WITH 2 7/8" TUBING TO RUN CAMERA TO CHECK TOP OF CASING RAN SURVEY FROM 1773' THRU 1778' SHOW TO HAVE CAS

Production
 5-1/2" 17#/ft. to 4150'
 Cmt'd w/250 SX
 TOC @200 by TS

CIBP @ 2541'

See Tubing & Rods Tab for Equipment Details

CIBP @ 4110'

Grayburg /San Andres
 Open Hole 4150' - 4550'

Fill @ 4613
 TD @ 4550'

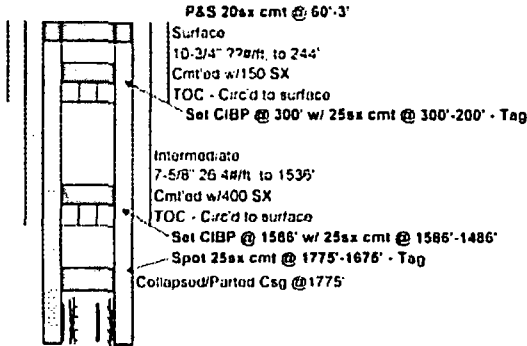
WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date 4/15/2019

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Legal Description	Sec 32-J, T-17S, R-35E	1980' FEL	1989' FSL
County	LEA	State	NM
Field	VACUUM		
Date Spudded	11291940		
API Number	30-025-02968		

Operator Number
 Lease ID
 Field Number



Sqz Port 1775' -76'
 OLD SQUEEZE HOLE AT 1775'-1776' LEAKING SQUEEZE WITH 500 SKS OF PREMIUM PLUS WITH CALCIUM CHLORIDE SQUEEZED TWICE AGAIN 500 SKS
 4/1/2019 -- Rig Rpl _TRIP IN WITH 2 7/8" TUBING TO RUN CAMERA TO CHECK TOP OF CASING. RAN SURVEY FROM 1773' THRU 1778' SHOW TO HAVE
 CASING BEING OFF SET. WITH POSSIBLY CEMENT IN CASING, AND METAL

Production
 5-1/2", 17# ft. to 4150'
 Cmt'd w/250 SX
 TOC @200 by TS

CIBP @ 2541'

See Tubing & Rods Tab for Equipment Details

CIBP @ 4110'

Grayburg / San Andres
 Open Hole 4150' - 4650'

Fill @ 4613'
 TD @ 4650'

Fortner, Kerry, EMNRD

From: Bryant, Greg <Greg.Bryant@basicenergyservices.com>
Sent: Thursday, April 25, 2019 11:36 AM
To: Fortner, Kerry, EMNRD
Subject: [EXT] ConocoPhillips - EVGSAU 3202-012
Attachments: 2019_04_25_12_33_34.pdf

Good afternoon Kerry—

Please see attached C103 for your review and approval. Also see note below from CoP

Note - On 4/3/19 we received verbal approval from Paul Kautz with NMOCD to P&A the well by spotting a cement plug at the casing part (1775') and setting CIBPs with cement caps at ~1500' and ~200-300' without needing to get down to the plugs set at 2541' and 4110' before the squeeze attempts.

Thanks,

Ron Bishop

Principal Engineering Technician
MA - Permian
Office - 432-688-6831
Cell - 432-631-0047

Greg Bryant
P&A Area Mgr



Midland Plugging - 1312
Office (432) 563-3355
Fax (432) 563-3364
Cell (432) 889-7302

***~If you don't have time to do it right,
When will you have time to do it over~***

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