

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. AH BLINEBRY FEDERAL NCT-1 B3 25
2. Name of Operator CHEVRON USA INCORPORATED		9. API Well No. 30-025-21403-00-C1
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		10. Field and Pool or Exploratory Area BRUNSON TUBB OIL & GAS
3b. Phone No. (include area code) Ph: 661-599-5062		11. County or Parish, State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T22S R38E SESW 660FSL 1650FWL		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. Notify BLM 24 hours prior to MIRU in accordance with applicable COAs
2. MIRU rig, pull rods & pull 2 1/16" tubing from the West string, RDMO
3. Run CBL in both the West & East strings and discuss results with BLM & CVX engineer
4. MIRU coil unit
5. Spot 205 sx CL C cmt in West string f/ 7242? v/ 3000? and spot 175 sx CL C cmt in East string f/ 6612? v/ 3000?, depending on CBL results on TOC ? match internal TOC to external TOC (Drinkard, Tubb, Blinberry, Glorieta, San Andres, Queen). WOC & tag. Pressure test each string to 500 psi for 10 minutes
6. Spot 75 sx CL C cmt into the tubing string that did not pass the pressure test f/ 3000? v/ 1452? (Yates, B. Salt). WOC & tag
7. Perf & squeeze 365 sx CL C cmt into tubing string that did pass the pressure test f/ 3000? v/ 1452? (Yates, B. Salt). WOC & tag

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #458568 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/19/2019 (19PP1372SE)	
Name (Printed/Typed) NICK GLANN	Title P&A ENGINEER
Signature (Electronic Submission)	Date 03/19/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>James A. Amaro</u>	Title <u>SPET</u>	Date <u>3-30-19</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>NFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******FOR RECORD ONLY**XJ NMOC 6-3-19

Additional data for EC transaction #458568 that would not fit on the form

32. Additional remarks, continued

8. Cut & pull the tubing string that did not pass the pressure test @ 1452?
9. Cut the tubing string that did pass the pressure test @ 1452? and use to lay 495 sx CL C cmt f/
1452? w/ surface (T. Salt, Shoe, Rustler, Fresh Water)
10. Verify cement to surface

Well: A. H. Blinebry Federal NCT-1 #25

Field: Tubb Oil & Gas

Reservoir: DHC - TUBB/DRINKARD ABO

Location:

660' FSL & 1650' FWL
 Section: 28 (SE/4 SW/4)
 Township: 22S
 Range: 38E Unit: N
 County: Lea State: NM

Elevations:

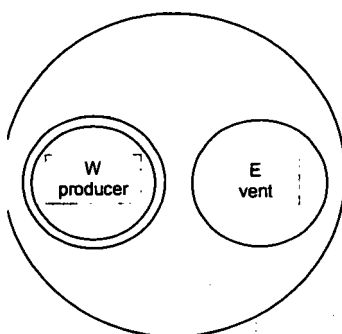
GL: 3360
 KB: 3374
 DF: 3373

Log Formation Tops

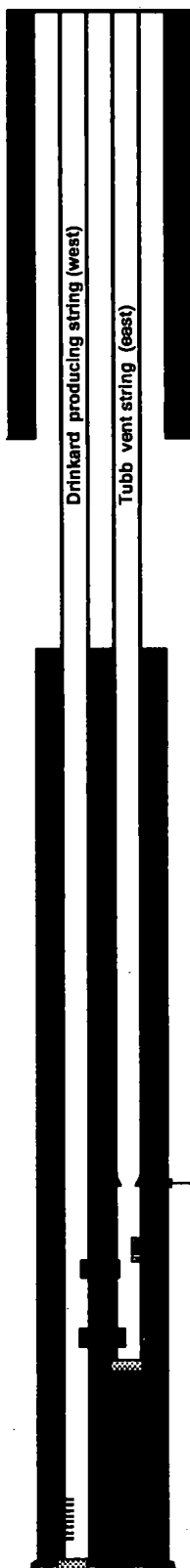
Rustler	1340
Salt	1420
B/Salt	2586
Yates	2720
Queen	3558
San Andres	4153
Glorieta	5343
Blinebry	5740
Tubb	6297
Drinkard	6624

?? PMP & RODS PULLED IN 11/2004

Log Detail: 11/29/2004 (WEST STRING)
 20 JTS 2 1/16" 2.66# INTEGRAL 1.751D 1.719
 DRIFT 7143.7'
 - 2 1/16" MA 33.3'
 - 2 1/16" CUP TYPE SN 1.10
 EOT 7144.8'



String 1: 2 7/8" 6.5# J-55 @ 7245 (east)
 String 2: 2 7/8" 6.5# J-55 @ 7248 (west)
 Cmt: 1000 sx each string
 Hole Size: 7 7/8" to 7250
 Circ: No TOC: 3000
 TOC By: Calculated @ 80% fill up

Current Wellbore Diagram**Well ID Info:**

Chevno: FF4757
 API No: 30-025-21403
 L5/L6: U47 / 6800 / 7100
 Spud Date: 4/21/65
 Rig Released: 5/12/65
 Compl. Date: 5/17/65

Surface Csg: 8 5/8" 17#

Set: @ 1402 w/ 600 sx cmt

Hole Size: 11" TO 1402

Circ: Yes TOC: Surface

TOC By: Circulation

Initial Completion:

5/65 (Drinkard) perf (2jspf) 6870, 6900, 34, 52, 82, 7051, 67, 78, 89, 96,
 7102, 05, 35, 37, 50, 82, 91, 7223 : A/10000 gal 15% NE
 6643-45, 6647-49, 6652-56, 6663-67, 6679-83, 6701-06 : A/1000 gal
 6/65 (Tubb) perf (1jspf) 6298, 6303, 24, 33, 37, 57, 71, 84, 88, 6404 ;
 A/1500 gal 15% NE : F/15000 gal lease crude & 15000 lbs sd

Subsequent Work 12/69 DHC Tubb - Drinkard

Perf 6557-62 w/spiral pattern gun to communicate Tubb & Drinkard zones

Administration Order No. : DHC-9 (Tubb : 20% ; Drinkard : 80%)

1/81 (Drinkard) A/1500 gal 15% NEFE ; (Commingle Perfs) A/50 gal
 15% NEFE ; (Tubb) A/1000 gal 15% NEFE

3/81 Perf (Drinkard string) 6398-6404 w/10 spiral gun shots to increase
 commingling : A/Drinkard 6870-7223 w/1500 gal 15% NEFE

RA Collar @ 6223

Perfs**Status**

{ 6298, 6303, 24, 33, 37, 57, 71, 84, 88, 6404
 6398-6404

Tubb - open
 Commingling Perfs

{ 6557-62

Commingling Perfs

{ 6870, 6900, 34, 52, 82, 7051, 67, 78, 89, 96,
 7102, 05, 35, 37, 50, 82, 91, 7223

Drinkard - open
 Drinkard - open

TD: 7250 COTD: 7242 PBTD: 7242 COTD: 6612 PBTD: 6612

Updated: 8/23/2012 SEHE

By: S E HEIDELBERG

Well: A. H. Blinebry Federal NCT-1 #25

Field: Tubb Oil & Gas

Reservoir: DHC - TUBB/DRINKARD ABO

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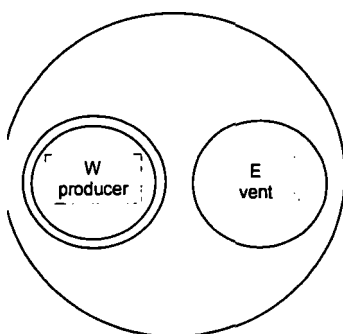
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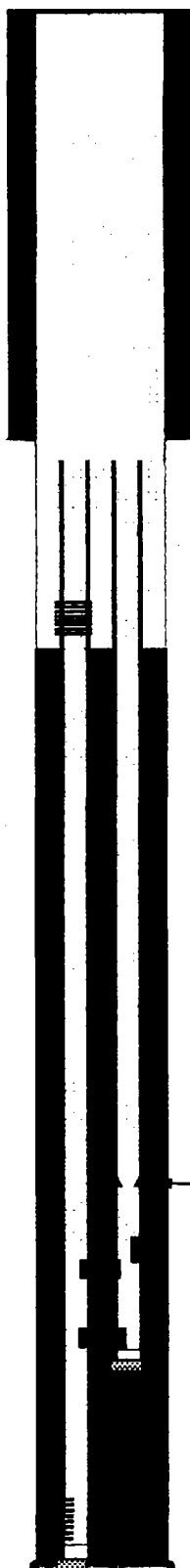
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**Proposed
Wellbore Diagram****Well ID Info:**

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Surface Csg: 8 5/8" 17#

Set: @ 1402 w/ 600 sx cmt

Hole Size: 11" TO 1402

Circ: Yes TOC: Surface

TOC By: Circulation

Cut tubing string that did pass pressure test @ 1452' & use to lay
 495 sx CL C cmt f/ 1452' t/ surface (T. Salt, Shoe, Rustler, Fresh Water)

Cut & pull tubing string that did not pass pressure test @ 1452'

Perf & squeeze 365 sx CL C cmt into tubing string that did pass pressure
 test f/ ~3000' t/ 1452' (Yates, B. Salt). WOC & tag

Spot 75 sx CL C cmt into tubing string that did not pass pressure test f/
 ~3000' t/ 1452' (Yates, B. Salt). WOC & tag

Spot 175 sx CL C cmt in East string f/ 6612' t/ ~3000' and 205 sx CL C cmt
 in West string f/ 7242' t/ ~3000', depending on CBL results on TOC -
 match it to external TOC. (Drinkard, Tubb, Blineberry, Glorieta, San
 Andres, Queen). WOC & tag. Pressure test each string t/ 500 psi

RA Collar @ 6223

Perfs

Status

{ 6298, 6303, 24, 33, 37, 57, 71, 84, 88, 6404
 6398-6404

Tubb - open
 Commingling Perfs

{ 6557-62

Commingling Perfs

{ 6870, 6900, 34, 52, 82, 7051, 67, 78, 89, 96,
 7102, 05, 35, 37, 50, 82, 91, 7223

Drinkard - open
 Drinkard - open

TD: 7250 COTD: 7242 PBTD: 7242 COTD: 6612 PBTD: 6612

Updated: 8/23/2012 SEHE

By: S E HEIDELBERG

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.