

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Operator CopyFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029509B
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: GREG BRYANT E-Mail: greg.bryant@basicenergyservices.com		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-563-3355 Fx: 432-563-3364	7. If Unit or CA/Agreement, Name and/or No. 8920003410
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T17S R32E SWSW 1295FSL 1295FWL		8. Well Name and No. MCA UNIT 316
		9. API Well No. 30-025-24183-00-S1
		10. Field and Pool, or Exploratory MALJAMAR
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1068
- 1) MIRU. NDWH, NUBOP. POOH w/ Prod Equip
 - 2) RIH WL - Set CIBP @ 3716'. Circ hole w/ MLF. Cap BP w/ 80sx cmt to 3000' - Tag
 - 3) Perf @ 2200' - Sqz 65sx cmt - Disp TOC to 2000' - Tag
 - 4) Spot 25sx cmt @ 1500'-1350' (existing perfs) - Tag
 - 5) Perf @ 950' - Sqz 60sx cmt - Disp TOC to 833' - Tag
 - 6) Perf @ 250' - Circ 75sx cmt to surface
 - 7) Top off well. RDMO. Cut off WH & anchors. Install P&A marker

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #295706 verified by the BLM Well Information System

For CONOCOPHILLIPS COMPANY, sent to the Hobbs

Committed to AFMSS for processing by LINDA JIMENEZ on 08/18/2015 (15LJ1493SE)

Name (Printed/Typed) GREG BRYANT	Title AGENT
Signature (Electronic Submission)	Date 03/22/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By (BLM Approver Not Specified)	Title SPEET	Date 4-18-19
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

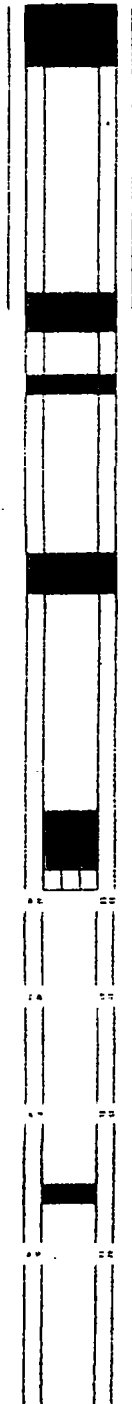
27 NMOC 6-3-19

FOR RECORD ONLY

WELLSBORE SKETCH
ConocoPhillips Company - Permian Basin Business Unit

Date March 4, 2015

RKB @ 4030'
DF @ 4028'
G: @ 4020'



12 1/4" Hole

P&S 75ss cmt @ 250'-3

8-5/8" 20# @ 883'
Cmt 450 ss Cvc
TOC @ Surface
Top Salt @ 1018
P&S 60ss cmt @ 960-813' Tag
1068

Sqz 1460-1482 w/ 2100 ss cmt (Unsuccessful)
Spot 26ss cmt @ 1500-1360'
Tag

P&S 65ss cmt @ 2200-2000' Tag
Base Salt @ 2010

TOC 5 1/2" @ 2500 (TS)

Spot 80ss cmt @ 3716-3000' Tag
Set CIBP @ 3716
3816-3648

3935-3562

4012-4075'

RBP @ 4071

4112-4137

7-7/8" Hole
5-1/2" 140 J-55 @ 4200'
Cmt 300 ss Cvc
TOC @ 2500' (TS)

PBTD @ 4071'
TD @ 4200'

Subarea	Maljamar	
Lease & Well No	MCA Unit	No. 316
Legal Description	1295 FSL & 1295 FVL, Sec. 22 T-17S R-32E	
County	Lea	State New Mexico
Field	Maljamar (Grayburg-San Andres)	
Date Spudded	7/3/1972	Rig Released 7/12/1972
API Number	30-025-24183	
Status	Producing	

OGRID # 005073
Lease # LC-029509

Stimulation History:

Interval	Date	Type	Gels	Lbs. Sand	Max Props	ISIP	Max Rate	Down
	7/17/1972	Perf 3816, 3819, 3824, 3827, 3845, 3848, 3938, 3949, 3953, 3862, 4012, 4034, 4075, 4112, 4118, 4132 w/ 1 SPF						
3816-4132	7/19/1972	28% HCL	9500					
3816-4132	7/21/1972	TPV		20,300	40,000			
	4/7/1977	Set RBP @ 2750						
	4/12/1977	Perf 1460-1482' w/ 2 SPF						
	4/13/1977	Sqz 1460-1482 w/ 2100 ss cmt (Unsuccessful)						
	4/14/1977	Tag TOC @ 1346 DO to 1400						
	4/16/1977	Rise & reset RBP @ 4050						
	6/13/1979	Move RBP to 4071						
	6/17/1980	Tag fill @ 4071'						

Permian Tops:

Rustler	840
Salado	350
Tans II	
Yates	
Seven Rivers	
Queen	3090
Grayburg	3530
San Andres	

WELLSKETCH
ConocoPhillips Company - Permian Basin Business Unit

Date: March 4, 2015

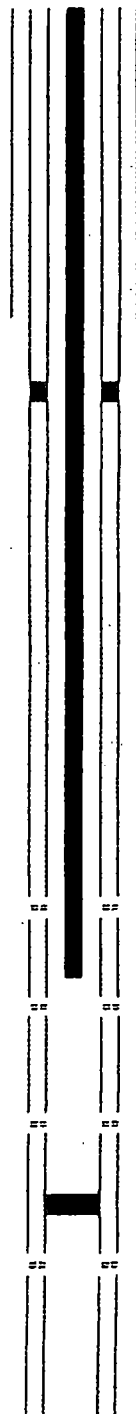
RKB @ 4030'
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 Lease & Well No. MCA Unit No. 316
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3816-4132	7/19/1972	28% HCL	9500					
3816-4132	7/21/1972	TPW		20,000	40,000			
	4/7/1977	Set RBP @ 2750'						
	4/12/1977	Perf 1460-1462' w/ 2 SPF						
	4/13/1977	Sqz 1460-1462 w/ 2100 sxs cmt - unsuccessful						
	4/14/1977	Tag TOC @ 1346; DO to 1490'						
	4/16/1977	Rld & reset RBP @ 4060'						
	6/13/1979	Move RBP to 4071'						
	6/1/1988	Tag fill @ 4071'						



12 1/4" Hole

8-5/8" 20# @ 883'
 Cmt 450 sxs, Circ
 TOC @ Surface
 Top Salt @

Sqz 1460-1462 w/ 2100 sxs cmt (Unsuccessful)

TOC 5 1/2" @ 2600' (TS)

Base Salt @

3816-3848'

3939-3962'

4012-4075'

RBP @ 4071'

4112-4132'

7-7/8" Hole
 5-1/2" 14# J-55 @ 4200'
 Cmt 300 sxs; Circ
 TOC @ 2600' (TS)

PBTD @ 4071'
 TD @ 4200'

Formation Tops:

Rustler 840'
 Salado 950'
 Tansill
 Yates
 Seven Rivers
 Queen 1090'
 Grayburg 3500'
 San Andres

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off. Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted