Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVERS	30-025-45743
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Free Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fo 187505 2019	STATE S FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	Santa F <b>4-10</b> 787505 2019	325160
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	POSALS TO DRILL OR TO DEEPEN OR PLUE PAGE TO A	PYTHON 36 STATE
DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) SUCH	
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 744 H
2. Name of Operator EOG RESOURCES		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
POBC	OX 2267, MIDLAND TX 79702	98180 WC025 G09 S253309P UPPER WC
4. Well Location Unit Letter O: 310 feet from the SOUTH line and 1687 feet from the EAST line		
Unit Letter O Section 36		J ⊑ ∧ I
Section 36	Township 24S Range 32E  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	TAIVIL IVI County
	3538 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	_	
TEMPORARILY ABANDON	= <b>= I</b>	RILLING OPNS. P AND A
PULL OR ALTER CASING	<b>-</b>	NT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER: DRI	LL CSG 🔯
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
04/30/19 8-3/4" hole		
04/30/19 Intermediate Casing @ 11,772' Ran 7-5/8", 29.7#, ECP-110 BTC SCC (0' - 1,051')		
Ran 7-5/8", 29.7#, HCP-110 MO-FXL (1,051' - 11,772') Stage 1: Lead Cement w/ 400 sx Class H (1,23 yld, 15.6 ppg)		
lest casing to 2.500 psi for 30 min - Good Did not circ cement to surface. TOC (02 7,000 by Calc		
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.53 yld, 14.8 ppg) TOC @ 10' by Calc Stage 3: Top out w/ 8 sx Class C (1.33 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4 hole		
05/22/19 6-3/4 hole		
05/22/19 Production Casing @ 17,873' MD, 12,921' TVD		
05/22/19 Production Casing @ 17,873' MD, 12,921' TVD Ran 5-1/2", 20#, CYHP-110, DQX (MJ @ 12,239') Lead Cement w/ 600 sx Class H (1.25 yld, 14.5 ppg)		
Did not circ cement to surface, TOC @ 10,772' by Calc Waiting on CBL RR Completion to follow		
Sand Date:	Rio Rolesco Dato:	5/23/19
Spud Date: 04/17/19	Rig Release Date: 0	5/25/19
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE /	TITLE Sr. Regulatory Admir	nistrator DATE 05/28/19
7 7		
Type or print name Emily Follis	E-mail address: emily_follis@	eogresources.comONE: 432-848-9163
For State Use Only		/ /
APPROVED BY:	TITLE	DATE 05/09/19
Conditions of Approval (if any):		• • •