Office	State of New IVI			Form C-	
District 1 - (575) 393-6161	Energy, Minerals and Nat	tural Resources	WELL API NO.	Revised July 18,	2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		CO		25-45847	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	5. Indicate Type of Lease			
District III – (505) 334-6178 1220 South St. Factor Dr.			STATE THE FEE TO		
District III - (505) 334-6178 1220 South St. Frank Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fey 37505 27019			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM				5384	
87505	ICES AND REPORTS ON WELL	or wien			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUCE COLOR			7. Lease Name or Unit Agreement Name		ile
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101)			DURANGO 2 STATE		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 703H		
2. Name of Operator			9. OGRID Number		
EOG RESOURCES			7377		
3. Address of Operator P O BOX 2267, MIDLAND TX 79702			10. Pool name or Wildcat [98092] WC-025 G-09 S243336I; UPPER WOLFCAN		
4. Well Location	[10000]				
Unit Letter C	216 feet from the NORT	H line and 211	12 feet from	n the WEST	ine
Section 02	Township 25S R	Range 33E	NMPM	County LEA	
	11. Elevation (Show whether Di				
	3490'	GL		 	
12 Chook	Appropriate Box to Indicate 1	Natura of Nation	Panart or Other	Data	
12. Check A	Appropriate box to indicate i		•		
			SEQUENT RE		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING	
TEMPORARILY ABANDON				P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	rJOB ⊠		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM		OTHER DRIL	1 000		∟ 4
OTHER:	Deted operations. (Clearly state all		L CSG Laive pertipent date	s including estimated	[X] Ldate
	ork). SEE RULE 19.15.7.14 NMA				date
proposed completion or rec				, in sort and and	
05/09/19 8-3/4" hole					
05/09/19 Intermediate Casing @ 11,737'					
Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1,306')					
Ran 7-5/8", 29.7#, HCP-110 MO-FXL (1,306' - 11,737') Stage 1: Lead Cement w/ 500 sx Class C (1.04 yld, 14.0 ppg)					
Test casing to 2,600 psi for 30 min - Good Did not circ cement to surface, TOC @ 6,562' by Calc					
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.5 yld, 14.8 ppg), TOC @ 103 by Calc Stage 3: Top out w/ 21 sx Class C PreMag-M (1.37 yld, 14.8 ppg) TOC @ surface Resume drilling 6-3/4" hole					
Stage 3: Top out w/ 21 sx Cla	ss C PreMag-M (1.37 yld, 14.8	ppg) TOC @ surfac	ce Resume drilling	6-3/4" hole	
	SS C Preiving-M (1.37 yid, 14.6 NE FUD DATE FIRE DATE FIRE PRINCE PIO PRIN	MRAIL			
. UEV	N SOUD WIFE DAY	<i>p.</i> .			
A	NE VEDINA				
, <u>, , , , , , , , , , , , , , , , , , </u>	ti par your	<u> </u>		\neg	
Spud Date: 05/03/19 4/	24/19 Rig Release D	Date:			
					
I hereby certify that the information	alloyet is true and complete to the	hest of my knowledge	e and helief		
Thereby certify that the information	I / / .	oest of my knowledge	una conor.		
	Vhille			05/28/10	
SIGNATURE	TITLE Sr. I	Regulatory Admini	Strator DA	_{TE} 05/28/19	
Type or print name Emily Follis	E-mail addre	ss: emily_follis@ed	ogresources.com	ONE: 432-848-916	33
For State Use Only				, ,	
APPROVED BY:	TITLE		DA	те <i>86/03/19</i>	7
Conditions of Approval (if any):			<i></i>		