Office	State of New Mexico	FORM C-103
<u>District I</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	es Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-45464
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505 OCT	322918
87505	CICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR INDUCTOR ASSESSED A	7. Lease Name of Onit Agreement Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)		
1. Type of Well: Oil Well	Gas Well Other RECEIVE	8. Well Number 602H
2. Name of Operator	SOURCES	9. OGRID Number 7377
3. Address of Operator	SOURCES	10. Pool name or Wildcat
<u> </u>	X 2267, MIDLAND TX 79702	[96682]TRISTE DRAW; BONE SPRING, EAST
4 Well Location		
Oint Letter		d 361 feet from the west line
Section 28	Township 24S Range 33E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GI 3532 GL	R, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.図 P AND A ☐		
PULL OR ALTER CASING		EMENT JOB 🗵
DOWNHOLE COMMINGLE	·	-
CLOSED-LOOP SYSTEM		DDIII CCC
OTHER:		DRILL CSG DX Its and give pertinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
04/27/19 8-3/4" HOLE		
04/27/19 Intermediate Casing @ 11,666'		
Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1,083') Ran 7-5/8", 29.7#, HCP-110 MO-FXL (1,083' - 11,666')		
Stage 1: Lead Cement w/ 485 sx Class C (1.04 vld. 14.0 ppg)		
Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Est Stage 2: Bradenhead squeeze w/ 965 sx Class C (1.5 yld, 14.8 ppg) Stage 3: Top out w/ 53 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" hole		
Stage 3: Top out w/ 53 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" hole		
Revised to add Stage 2-3		
<u> </u>		
Spud Date: 04/14/19	Rig Release Date:	
Spud Date. 04/14/19	Nig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Sr. Regulatory Administrator DATE 05/25/19		
Type or print name Emily Follis	E-mail address: emily_foll	is@eogresources.comONE: 432-848-9163
For State Use Only	Petroleum I	Enginee:
APPROVED BY:	TITLE	Enginee: DATE DE OVIG

Conditions of Approval (if any):