Submit 1 Copy To Appropriate District Office State of New N							•				Form C-103						
District I – (575) 393-6161 Energy, Minerals and Natural Resour								es (	WELL A		evised July 18, 2013						
District I – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283  811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 70  District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM 87505								,	30-025-45998								
811 S. First St., Artesia, NN District III - (505) 334-617	4 88210 8	as C	122 LI <b>O</b> IL	NSEK V O South	AHU.	N DIV.	1210V	۱ ۱		ate Type of Lease							
1000 Rio Brazos Rd., Aztec <u>District IV</u> – (505) 476-346 1220 S. St. Francis Dr., San 87505	NAO	br '	2019 1221	anta Fe	NM	ancis D 87505	1.			ΓΑΤΕ ☐ Oil & Gas Lease	FEE 🔽						
District IV – (505) 476-346 1220 S. St. Francis Dr., San	ta Fe, NM	"" 0 ª	້ -ດັ	unu i c	, 1 1111	07505			o. State	On & Gas Lease	NO.						
87505 SLD	NDPV N	OTICES	PEDC	O 2T SI	JWEII	9			7 Lease	Name or Unit A	greement Name						
(DO NOT USE THIS FORM FOR PROPOSITION TO DRILL OR TO DEEPEN OR PLUG BACK TO A									7. Lease Name or Unit Agreement Name WILL KANE 15 WA FEE								
DIFFERENT RESERVOIR. USE "APPINCATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																	
1. Type of Well: Oil Well Gas Well  Other									8. Well Number 11H								
2. Name of Operator Marathon Oil Permian LLC									9. OGRID Number 372098								
3. Address of Operator									10. Pool name or Wildcat								
5555 San Felipe St., Houston, TX 77056									ANTELOPE RIDGE; WOLFCAMP								
4. Well Location Unit Letter	Р	. 51	9 feet f	rom the	SOL	JTH	line and	d	1299	feet from the	EAST line						
Section	•	· 15	Town	-	24S I	Range	34		NMPM	cect from the Count							
Scotion			Elevation (							j j							
!					350	8' GL			,								
1	2 (1	1 4		4 . T	41	NT.4	CNI	4	<b>.</b>	Odb D - 4 -							
1.	2. Che	ск Аррго	opriate Bo	ox to in	dicate .	Nature	oi No	otice, i	Keport o	r Other Data							
			ITION TO						-	NT <u>R</u> EPORT							
PERFORM REMEDIA			JG AND AB		_		EDIAL			_							
TEMPORARILY ABAN PULL OR ALTER CAS			ANGE PLA LTIPLE CO				ING/CE		LING OP		^ 🗆						
DOWNHOLE COMMI					_					_							
CLOSED-LOOP SYST	ГЕМ					0.711	<b>-</b>										
OTHER:	osed or c	ompleted	operations.	(Clearly	state al	OTH I pertine		ils. and	give pert	inent dates, includ	ding estimated date						
of starting any	propose	d work).	SEE RULE														
proposed comp	pletion o	r recomple	etion.			of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.											
Marathon Oil Permia	n LLC req	Marathon Oil Permian LLC request to make the following changes to approved APD:															
-Change well type from Oil to Gas																	
-Change well type fro	om Oil to C		e the following	ng change	s to appr	oved APD	<b>)</b> :										
-Change well type fro -Remove Intermediat		Gas						llows (c	hanges in y	rellow):							
		Sas and revise	the Proposed	l Casing a	and Ceme	ent Progra	ım as fol			rellow):							
	e 1 string	Sas and revise	the Proposed	Casing V	and Ceme	ent Progra	ım as fol										
	Type Surf Prod	and revise  Hole Size  17.5  8.75	the Proposed  Casing Size  13.375	Casing V	end Ceme Veight/fi 4.5	ent Progra	ım as fo	Sacks o	of Cement	Estimated TOC							
	Type Surf Prod Liner1	Hole Size 17.5 8.75 6.125	Casing Size 13.375 7 4.5	Casing V	and Ceme Weight/fi	ent Progra	ım as fo	Sacks o		Estimated TOC							
	Type Surf Prod Liner1	and revise  Hole Size  17.5  8.75	Casing Size 13.375 7 4.5	Casing V	end Ceme Veight/fi 4.5	ent Progra	ım as fo	Sacks o	of Cement	Estimated TOC							
	Type Surf Prod Liner1	Hole Size 17.5 8.75 6.125	Casing Size 13.375 7 4.5	Casing V	end Ceme Veight/fi 4.5	ent Progra	ım as fo	Sacks o	of Cement	Estimated TOC							
-Remove Intermediat	Type Surf Prod Liner1	Hole Size 17.5 8.75 6.125	Casing Size 13.375 7 4.5	Casing V	veight/fi 4.5 29 3.5	ent Progra  Setting	ım as fo	Sacks o	of Cement	Estimated TOC							
	Type Surf Prod Liner1	Hole Size 17.5 8.75 6.125	Casing Size 13.375 7 4.5	Casing V	end Ceme Veight/fi 4.5	ent Progra  Setting	ım as fo	Sacks o	of Cement	Estimated TOC							
-Remove Intermediat	Type Surf Prod Liner1	Hole Size 17.5 8.75 6.125	Casing Size 13.375 7 4.5	Casing V	veight/fi 4.5 29 3.5	ent Progra  Setting	ım as fo	Sacks o	of Cement	Estimated TOC							
-Remove Intermediat	Type Surf Prod Liner1 Int1 has	and revise  Hole Size  17.5  8.75  6.125  been remo	Casing Size 13.375 7 4.5	Casing V	Neight/fi 4.5 29 3.5	setting 175 Date:	Depth	Sacks	of Cement	Estimated TOC 0							
-Remove Intermediat	Type Surf Prod Liner1 Int1 has	and revise  Hole Size  17.5  8.75  6.125  been remo	Casing Size 13.375 7 4.5	Casing V	Neight/fi 4.5 29 3.5 Release I	setting 175 Date:	Depth  24  ny knov	Sacks	of Cement	Estimated TOC 0							
-Remove Intermediat	Type Surf Prod Liner1 Int1 has	and revise  Hole Size  17.5  8.75  6.125  been remo	Casing Size 13.375 7 4.5	Casing V	Weight/fi 4.5 29 3.5 Release I	setting 175 Date:	Depth  24  ny knov	Sacks	of Cement	Estimated TOC 0	2019						
Spud Date:  I hereby certify that the  SIGNATURE	Type Surf Prod Liner1 Int1 has	Hole Size 17.5 8.75 6.125 been remo	Casing Size 13.375 7 4.5	Casing V Casing V So Rig R Complete	Neight/fi 4.5 29 3.5 Release I	t Setting 175 Date:	Depth  24  ny know	Sacks of Sac	of Cement	ef. DATE	/2019 						
Spud Date:  I hereby certify that the  SIGNATURE	Type Surf Prod Liner1 Int1 has	Hole Size 17.5 8.75 6.125 been remo	Casing Size 13.375 7 4.5	Casing V Casing V So Rig R Complete	Weight/fi 4.5 29 3.5 Release I	t Setting 175 Date:	Depth  24  ny know	Sacks of Sac	599	ef. DATE  DATE  DATE  DATE	713-296-3368						
-Remove Intermediate  Spud Date:  I hereby certify that the  SIGNATURE  Type or print name	Type Surf Prod Liner1 Int1 has	Hole Size 17.5 8.75 6.125 been remo	Casing Size 13.375 7 4.5	Casing V Casing V So Rig R Complete	Neight/fi 4.5 29 3.5 Release I te to the CTR ail addre	Date:  Dest of rechnices:	ny knov	wledge	599	ef. DATE  DATE  DATE  DATE							