Submit To Appropriate District Office Two Copies District I				State of New Mexico						Form C-105 Revised April 3, 2017								
1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources						1. WELL API NO. 30-025-40433								
811 S. First St., Art District III 1000 Rio Brazos Re	Oil Conservation Division						2. Type of Lease											
District IV 1220 S. St. Francis	1220 South St. Francis Dr. Santa Fe, NM 87505							STATE SEE FED/INDIAN  3. State Oil & Gas Lease No.										
		LETI	ON OR	RECC		ETION REI				LOG								
4. Reason for fill RECOMPL		REPOR	RT							5. Lease Name or Unit Agreement Name EAST HOBBS SAN ANDRES UNIT								
COMPLET	ION REP	ORT (	(Fill in boxe	es #1 through #31 for State and Fee wells only)							6. Well Number: #312							
C-144 CLOS #33; attach this a	SURE AT	TACH	HMENT (F C-144 clos	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						HOBBS OCD  R OTHER  9. OGRID 372000								
7. Type of Comp		₹I WOF	RKOVER [	□ DEEP	ENING	□PLUGBACK	<u>.</u> П	DIFFE	REI	VT RESERV	/OIF	R DOTHER 2019						
8. Name of Opera Pogo Oil and Gas	ator	_	into ( Div )	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR						9. OGRID 372000								
10. Address of O	perator											11. Pool name or Wildcat						
P.O. Box 3217 I	Hobbs, NI Unit Ltr		lo Section	Township Range Lot			Feet from the			he	Hobbs; San Ai N/S Line		es, East E/W Line			County		
Surface:	L	29	.9	185	<u> </u>	39E				2499		S	746		w		LEA	
ВН:	L	29	9	18S		39E				2499		S	746		w		LEA	
13. Date Spudded 2/23/2012	14. D 3/2/20		). Reached	15. Date Rig Released 3/4/2012				16. Date Completed ( 7/16/2013			3		7. Elevat RT, GR, e		and RKB,			
18. Total Measure 4689	ed Depth	of Well	1	19. Plug Back Measured Depth					20. Was Directional Sur Yes			I Survey Made?	rey Made? 21. Type Ele Triple Combo			Electric and Other Logs Run ombo		
22. Producing Int San Andres	erval(s), o	of this c	completion -	Top, Bo	tom, Na	me												
23. CASING RECORD (Report all strings set in well)																		
CASING SIZ	ZE	W	EIGHT LB						CEMENTING RECORD AMOUNT PULLED									
8-5/8"			24#			1857		12-1/4"			960sxs							
5-1/2"			15.5#		4689			7-7/8"			960sxs							
SIZE	ТОР		R(	LINER RECORD OTTOM SACKS CEMENT			SCREEN SI			TUBING ZE DEPT					FR SFT			
SIZE .	1.0.			3.10.13 05.118.1		2111			`		7/8"		522		TACK	UK OL I		
								<u> </u>										
26. Perforation Additional Perfs:				ımber)						ID, SHOT, INTERVAL		ACTURE, CE						
					4473'-4412'			AMOUNT AND KIND MATERIAL USED  2000 GA \$ 15% Gel Acid & 600# Rock Salt										
THIS THE ZOOU GAR 1570 GOLACIU & GOOW ROCK C																		
							DD.			TION		<u> </u>					,	
28. Date First Produc	tion		Produc	tion Met	hod (Fla					TION	<u> </u>	Well Status	(Pro	d or Shu	(_in)			
Date First Production 7/31/2013  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2", Insert Pump  Production Production Production Production Production Production																		
Date of Test Hours Tested C 5/24/2019 24			Choke Size Prod'n For Test Period				Oil - Bbl Ga				s - MCF		Water - Bbl. 210		Gas - C	Dil Ratio		
				alculated 24- Oil - Bbl.				Gas - MCF			1	Water - Bbl.		Oil Gravity - API - (Corr.) 32 deg				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  32 deg  30. Test Witnessed By																		
None 31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  [33. Rig Release Date:																		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature &	Signature Signature Merch Merchant Title Production Manager Date 5/28/2019																	
E-mail Addres	s myr	nerch	h@penre	ocoil.c	om_									K	9	<u>.                                    </u>		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

1. Cisco (Bough C)	L	1. Permian_	
			OIL OR GAS SANDS OR ZONES
No. 1, from4477	to4690	No. 3, from	to
			to
•		IT WATER SANDS	
Include data on rate of water in	nflow and elevation to which v	vater rose in hole.	
No. 1, from	to	feet	•••••

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from to feet.

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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