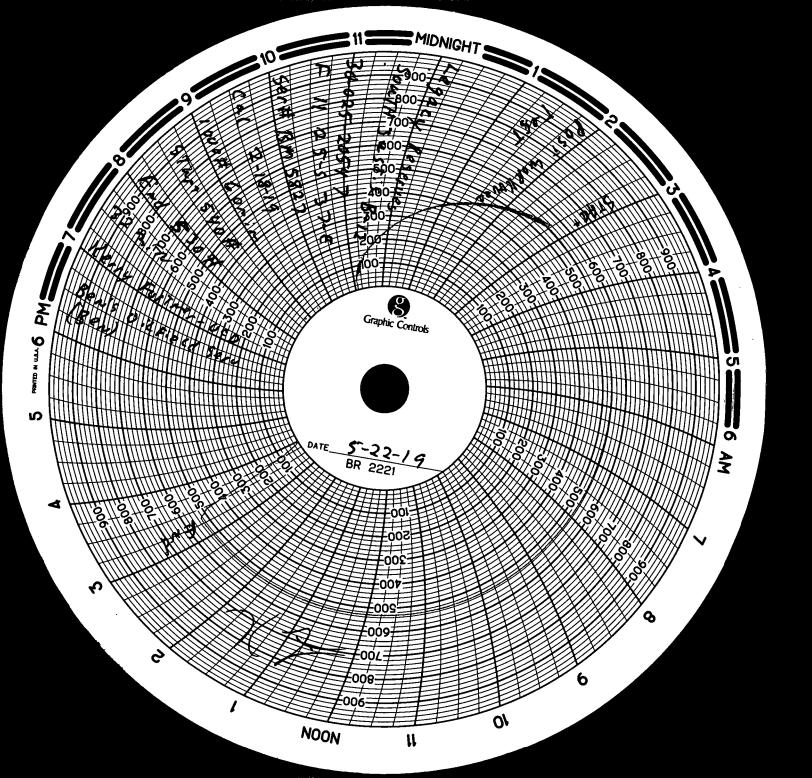
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103				
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Re	sources Revised August 1, 2011 WELL API NO.				
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIV	20.025.20547				
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francisco	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM	$\begin{array}{c c} STATE \\ \hline \\ STATE \\ \hline \\ State Oil & Gas Lease No. \end{array}$				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	BIO 200	6. State Oil & Gas Lease No.				
87505	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	DSALS TO DRILL OR TO DEEPEN OR PLUG BAC CATION FOR PERMIT" (FORM C-101) FOR					
PROPOSALS.)	Gas Well 🔲 Other INJECTION	8. Well Number B-12				
2. Name of Operator		9. OGRID Number				
LEGACY RESERVES OPER	ATING LP	240974 10. Pool name or Wildcat				
3. Address of Operator P.O. BOX 10848 MIDLAND,	TX 79702	JUSTIS; BLINEBRY-TUBB-DRINKARD				
4. Well Location						
Unit Letter <u>F</u>	<u>1650</u> feet from the <u>NORTH</u>	line and <u>2310</u> feet from the <u>WEST</u> line				
Section 11	Township 25S Rang					
	11. Elevation (Show whether DR, RKB,	RT, GR, etc.)				
	3170' DR					
12. Check	Appropriate Box to Indicate Nature	of Notice, Report or Other Data				
		SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK						
	= 1	IMENCE DRILLING OPNS.				
PULL OR ALTER CASING	—					
DOWNHOLE COMMINGLE						
OTHER:	🔲 ОТН	ER: 2018 UIC-5 YEAR MIT TEST				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
proposed completion of re	iompretion.					
2018 LUC 5 year MIT fail	d wall had HIT. Wall has been repaired a	nd to tostad				
2018 OIC 5 year MIT faile	ed, well had HIT. Well has been repaired a	na re-testea.				
05/06-09/19 MIRU. Repai	r HIT and return well to injection.					
05/22/19 Ran MIT, pressu	re casing to 540#. Witnessed by Kerry For	ther-OCD, chart attached.				
Spud Date:	Rig Release Date:					
I hereby certify that the information	above is true and complete to the best of r	ny knowledge and belief.				
Jana Jana						
SIGNATURE WINNE	TITLE <u>Complian</u>	nce CoordinatorDATE05/30/2019				
Type or print name Laura Pina E-mail address: lpina@legacylp.com PHONE: 432-689-5200						
For State Use Only						
APPROVED BY: Kerry Forther TITLE Compliance Office A DATE 6-3-19						
APPROVED BY:	Conditions of Approval (if any):					



Model HOBBS OCD

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

Phone: (575) 393-6161 [ax: (575) .93-6	720	State of Nev	v Mexico	JUN 03	2010
	Energy,	Minerals and Natur	al Resources De	partment	
	Oil Co	onservation Division	1 Hobbs District	Office RECE	VED
		BRADENHEAD	TEST REPORT	神理 第3 一部	
Legacy f	Operator	r Name Antiki Manaziya Partaki Makada	ale de d'asserta	300 252	'''''''''''''''''''''''''''''''''''
		Property Name			Well No.
	ith Jus.	fice Unit	•	<i>B</i>	12
	ang teta seri seri seri seri seri seri seri seri	¹ Surface L	ocation	2012 - 2014 - No.	·
	55 37E	Feet fro	650	Feet From E/VY Line	
		Well St	atus	A. A	
YES TA'D WELL NO	YES SHUT-IN	NO INJECT	OR SWD OIL	PRODUCER GAS 5	22.19
			KI	- <u> </u>	
	an a	OBSERVEI	ነከልፐል		<u></u>
			DAIA		610
	(A)Surface	(B)Interm(L)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	Ø	NA	NA	0.	×/
Flow Characteristics					not inj
Put	Y / 0	Y / N	YIN	ØIN	-1 CO_2 -1
Steady Flow	X1.0	A LEAST AND A LEAS	Y / N.		WTR GAS
Surges	Y/6	Y / N	Y/N	Y /O	Type of Fluid
Down to nothing	ØIN	Y / N	Y/N		Injected for Waterford if
Gas or Oil	Y / 6	Y / N	Y/N	¥ / (9	applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

·

Return to Injection Beng Oilfield Service Self BM 5827 Cal 2/18/19

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Tille:		Re-test
E-mail Address:		
Date: 5.22.19	Phone:	
	Wilness: Kerry Fortner - OCD	
	399-3221	

INSTRUCTIONS ON BACK OF THIS FORM