District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
811 S. First St., Artesia, NM 88210

District III
811 S. First St., Artesia, NM 88210

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED

1000 Rio Brazos Road, Aztec, NM 87419UN 0 3 2019

District III

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

whose address is 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240 hereby requests an exception to Rule 19.15.18.12 for 90 days or until	A.	Applicant MATADOR PRODUCTION COMPANY		
Name of Lease Cimarron State 16 TB Name of Pool Quall Ridge; Bone Spring (50460) Location of Battery: Unit Letter A Section 16 Township 16S Range 34E Cimarron 16 19 34 RN State Com #133H 30-025-42979 Number of wells producing into battery (2) Cimarron 16 19 34 RN State #134H 30-025-42979 Number of wells production of 330 barrels per day, the estimated * volume of gas to be flared is 200 MCF; Value per day. C. Name and location of nearest gas gathering facility: DCP Midstream D. Distance Estimated cost of connection E. This exception is requested for the following reasons: Flaring due to plant and gas sales line issues. OPERATOR I hereby certify that the rules and regulations of the Oil Conservation is true and complete to the best of my knowledge and belicf. Signature Approved Until 9 3 10 19 By Arck Rickman Title Oks 7 1 Sup V Date 4 - 3 - 19 Date 4 - 3 - 19		whose address is 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240		
Name of Lease Cimarron State 16 TB Name of Pool Quail Ridge;Bone Spring (50460) Location of Battery: Unit Letter A Section 16 Township 16S Range 34E Cimarron 16 19 34 RN State Com #133H 30-025-42979 Number of wells producing into battery (2) Cimarron 16 19 34 RN State #134H 30-025-42952 B. Based upon oil production of 330 barrels per day, the estimated * volume of gas to be flared is 200 MCF; Value per day. C. Name and location of nearest gas gathering facility: DCP Midstream		hereby requests an exception to Rule 19.15.1	8.12 fordays or until	
Location of Battery: Unit Letter A Section 16 Township 16S Range 34E Cimarron 16 19 34 RN State Com #133H 30-025-42979 Number of wells production of 330 barrels per day, the estimated * volume of gas to be flared is 200 MCF; Value per day. C. Name and location of nearest gas gathering facility: DCP Midstream D. Distance Estimated cost of connection E. This exception is requested for the following reasons: Flaring due to plant and gas sales line issues. OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Arman By McK Rickman Printed Name & Title Ava Monroe, Sr. Engineering Technician E-mail Address amonroe@matadorresources.com		Yr, for the following described tank battery (or LACT):		
Number of wells producing into battery (2) Cimarron 16 19 34 RN State Com #133H 30-025-42979 Number of wells production of 330 barrels per day, the estimated * volume of gas to be flared is 200 MCF; Value per day. C. Name and location of nearest gas gathering facility: DCP Midstream D. Distance Estimated cost of connection E. This exception is requested for the following reasons: Flaring due to plant and gas sales line issues. OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature Araman By		Name of Lease Cimarron State16 TB	Name of Pool Quail Ridge;Bone Spring (50460)	
Number of wells producing into battery (2) Cimarron 16 19 34 RN State #134H 30-025-42352 B. Based upon oil production of		Location of Battery: Unit Letter A	·	
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature OFERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature OFERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature OFERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Alck Rickman Title Ols 7 / Supl V Date 4 - 3 - 1 9 Date 4 - 3 - 1 9		Number of wells producing into battery (2)		
C. Name and location of nearest gas gathering facility: DCP Midstream D. DistanceEstimated cost of connection E. This exception is requested for the following reasons: _Flaring due to plant and gas sales line issues. OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature	B.	Based upon oil production of 330	barrels per day, the estimated * volume	
DCP Midstream D. DistanceEstimated cost of connection E. This exception is requested for the following reasons: Flaring due to plant and gas sales line issues. OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature		of gas to be flared is		
D. Distance Estimated cost of connection E. This exception is requested for the following reasons: Flaring due to plant and gas sales line issues. OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature	C.	Name and location of nearest gas gathering facility:		
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name & Title Ava Monroe, Sr. Engineering Technician E-mail Address amonroe@matadorresources.com OIL CONSERVATION DIVISION Approved Until 93/3/2019 By Rick Rickman Title 0487 / Supv Date 6-3-19		DCP Midstream		
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name & Title Ava Monroe, Sr. Engineering Technician E-mail Address amonroe@matadorresources.com OIL CONSERVATION DIVISION Approved Until 9 3 2019 By Rick Rickman Title 0457 1 Suff Date 4-3-19	D.	DistanceEstimated cost of connection		
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature	E.	This exception is requested for the following reasons: Flaring due to plant and gas sales line		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature		issues.		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature			OIL CONSERVATION DIVISION	
Printed Name & Title Ava Monroe, Sr. Engineering Technician E-mail Address amonroe@matadorresources.com By // EN / TEN/III	Division have been complied with and that the information given above		Approved Until 9/3/2019	
Printed Name & Title Ava Monroe, Sr. Engineering Technician E-mail Address amonroe@matadorresources.com Title Ots 7 / S J J S J S J J S J J S J J S J J S J J S	Signature Chan Monna		By Rick Rickman	
E-mail Address amonroe@matadorresources.com Date 4-3-19			N 0 01/	
D-Mail 1 Address among the control of the control o			Date 4-3-19	
ware received the properties are all and the contract of the c	Date 06/03/19			

Gas-Oil ratio test may be required to verify estimated gas volume.