


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505		Form C-105 Revised April 3, 2017						
		1. WELL API NO. 30-025-44720		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		6. Well Number: 697								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						
8. Name of Operator OCCIDENTAL PERMIAN LTD.				9. OGRID 157984						
10. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210				11. Pool name or Wildcat HOBBS;GRAYBURG-SAN ANDRES						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	33	18S	38E	S	1248	W	1702	W	LEA
BH:	O	33	18S	38E	S	1658	E	1658	E	LEA
13. Date Spudded 01/15/2019	14. Date T.D. Reached 01/20/2019	15. Date Rig Released 01/22/2019		16. Date Completed (Ready to Produce) 02/05/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3634'				
18. Total Measured Depth of Well 5032'		19. Plug Back Measured Depth 4968'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run COMPENSATED NEUTRON				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36.00#		1595'		13-1/2"		C 865		0
7"		26.00#		4158' (DV TOOL)		8-3/4"		C 205		0
7"		26.00#		5017'		8-3/4"		C 630		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2-7/8"	4323'		
26. Perforation record (interval, size, and number) 4519' - 4835'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4519' - 4835' 7100 gallons 15% acid				
28. PRODUCTION										
Date First Production 02/16/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD				
Date of Test 05/08/2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 89.97	Gas - MCF 2364	Water - Bbl. 2551	Gas - Oil Ratio 26878.3			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 89.97	Gas - MCF 2364	Water - Bbl. 2551	Oil Gravity - API - (Corr.) 32				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as part of the North Hobbs Unit CO2 flood.										30. Test Witnessed By
31. List Attachments C102, C104, Logs, Inclination Report										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Roni Mathew		Title Regulatory Specialist			Date 05/22/2019		
E-mail Address roni_mathew@oxy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	1,555	1,533	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1,647	1,620	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt			T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2,936	2,690	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3,158	2,867	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3,793	3,402	T. Silurian	T. Menefee	T. Madison
T. Grayburg	4,131	3,707	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4,458	3,988	T. Simpson	T. Mancos	T. McCracken
T. Glorieta			T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry			T. Gr. Wash	T. Dakota	
T. Tubb			T. Delaware Sand	T. Morrison	
T. Drinkard			T. Bone Springs	T. Todilto	
T. Abo			T.	T. Entrada	
T. Wolfcamp			T.	T. Wingate	
T. Penn			T.	T. Chinle	
T. Cisco (Bough C)			T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1,533	1,620	87					
1,620	2,690	1,070					
2,690	2,867	177					
2,867	3,402	535					
3,402	3,707	305					
3,707	3,988	281					
3,988							