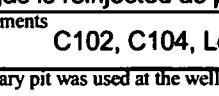


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88241 District II 811 S. First St., Artesia, NM 88211 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)												5. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT							
												6. Well Number: 696							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator OCCIDENTAL PERMIAN LTD.								9. OGRID 157984											
10. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210								11. Pool name or Wildcat HOBBS;GRAYBURG-SAN ANDRES											
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:		N	33	18S	38E	N	1298	S	1702	W	LEA								
BH:		J	33	18S	38E	J	1798	S	1894	E	LEA								
13. Date Spudded 01/08/2019		14. Date T.D. Reached 01/13/2019		15. Date Rig Released 01/14/2019		16. Date Completed (Ready to Produce) 01/30/2019			17. Elevations (DF and RKB, RT, GR, etc.) 3634'										
18. Total Measured Depth of Well 4928'				19. Plug Back Measured Depth 4911'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run COMPENSATED NEUTRON										
22. Producing Interval(s), of this completion - Top, Bottom, Name 4421' - 4723'																			
CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
9-5/8"		36.00#		1593'		13-1/2"		C 865		0									
7"		26.00#		3987' (DV TOOL)		8-3/4"		C 210		0									
7"		26.00#		4911'		8-3/4"		C 945		0									
24. LINER RECORD																			
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN												
25. TUBING RECORD																			
SIZE		DEPTH SET		PACKER SET															
2-7/8"		4737'																	
26. Perforation record (interval, size, and number) 4421' - 4723'																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>4421' - 4723'</td> <td>9100 gallons 15% HCL ACID</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4421' - 4723'	9100 gallons 15% HCL ACID				
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4421' - 4723'	9100 gallons 15% HCL ACID																		
28. PRODUCTION																			
Date First Production 02/16/2019			Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD											
Date of Test 05/06/2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 82.66	Gas - MCF 1979	Water - Bbl. 1115	Gas - Oil Ratio 23,952												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 82.66	Gas - MCF 1979	Water - Bbl. 1115	Oil Gravity - API - (Corr.) 32													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as part of the North Hobbs Unit CO2 flood.										30. Test Witnessed By									
31. List Attachments C102, C104, Logs, Inclination Report																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. Rig Release Date:									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude _____ Longitude _____ NAD83																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature 				Printed Name Roni Mathew				Title Regulatory Specialist											
E-mail Address roni.mathew@oxy.com								Date 05/22/2019											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	1,554	1,531	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1,647	1,620	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt			T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2,858	2,681	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3,064	2,860	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3,670	3,385	T. Silurian	T. Menefee	T. Madison
T. Grayburg	4,023	3,708	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4,364	3,975	T. Simpson	T. Mancos	T. McCracken
T. Glorieta			T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry			T. Gr. Wash	T. Dakota	
T. Tubb			T. Delaware Sand	T. Morrison	
T. Drinkard			T. Bone Springs	T. Todilto	
T. Abo			T.	T. Entrada	
T. Wolfcamp			T.	T. Wingate	
T. Penn			T.	T. Chinle	
T. Cisco (Bough C)			T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1,531	1,620	89					
1,620	2,681	1,061					
2,681	2,860	179					
2,860	3,385	525					
3,385	3,708	323					
3,708	3,975	267					
3,975							