District I 1625 N. French District II 811 S. First St.,	-		E	nergy, l	State of New Minerals & 1	v Mexico Natural 🎼	Ċ,	ces BS Contra			Form C-104 Revised August 1, 2011 opriate District Office AMENDED REPORT PORT
District III 1000 Rio Brazos District IV 1220 S. St. Fran	,,		37505	Oi 122	l Conservatio 20 South St. Santa Fe, NI	on Division Francis Dr M 875	AY	³ 9 ₂₀₁₉ NATION	one co	ppy to appro	MENDED REPORT
	I.	REQU	EST FO	DR ALI	LOWABLE	AND AU	46			TRANS	PORT
¹ Operator n		Address						² OSED Nur	nber		
Matador Pro								3 December 1	2289	••	41 D - 4-
Dallas, TX	•	June 1500						³ Reason for I	uing C NV		tive Date
⁴ API Numb	ool Code										
30 - 025-4		98135	K7								
⁷ Property Code ⁸ Property Name ⁹ Well Number											er er
322239 Charles Ling Federal Com 213H											
II. ¹⁰ Su											
Ul or lot no.		Township	Range	Lot Idn	Feet from the	Nor/South		Feet from the		West line	County
B	11	24S	33E		596	Nort	h	1937		East	Lea
		ole Locatio				r					
UL or lot	Section	F	0								County
no. O	11	24S	33E		94 South 2235					East	Lea
¹² Lse Code		cing Method		onnection	¹⁵ C-129 Pern	nit Number	¹⁶ C	-129 Effective	Date	¹⁷ C-12	9 Expiration Date
F		Code owing		ate 2019							
III. Oil		s Transpo									
¹⁸ Transpor					¹⁹ Transpor	ter Name					²⁰ O/G/W
OGRID					and Ad						
214754					LPC C						0
				Р. О. В	ox 3821 – Midl	and, TX 7970	02-382	21			
371960					Lucid Energy D	,					G
			31	00 MCKII	non St. – Suite	800 – Dallas,	, TX	75201			
[
	l										
											
		letion Data		<u> </u>	23 (TD)	24 55575		25 m			²⁶ DITO 140
21 Spud Date 22 Ready Date 23 TD 24 PBTD 25 Perforations 11 4 2018 4 1 2010 17144(12380 17047 12300 17036							²⁶ DHC, MC				

²¹ Spud Date 11-4-2018		ady Date 1-2019	²³ TD 17144/12380			orations D-17026	²⁶ DHC, MC		
²⁷ Hole Siz		²⁸ Casing	& Tubing Size	²⁹ Depth Se	t _.	³⁰ Sacks Cement			
84	12"		20" 133/8"	120 1331		118552. Circulate			
12;	4		45/8	5213		1865 SL- C	neulite.		
8 5	4		7 5/8"	12410 0-11718		70551 - 1	10 cement to parface		
6	3/4"		5 1/2"	0-11718 11718-170			V		
			4 1/2 "	17011-1.		670 24.	BL - TOC @ 5800'		
V. Well Test				_	· .				
³¹ Date New Oil 4-1-2019		elivery Date 2-2019	³³ Test Date 4-11-2019	³⁴ Test Length ³⁴ 24 hours		⁵ Tbg. Pressure	³⁶ Csg. Pressure 1620		
³⁷ Choke Size 42/64"		¹⁸ Oil 2157	³⁹ Water 4140	⁴⁰ Gas 4577			⁴¹ Test Method Flow Test		
	and that the	information give	ervation Division have ven above is true and		OIL CONS	ERVATION DIV	ISION		
Signature:	te K	lua)		Approved by:					
Printed name: Rust	y Klein	,		Title:					
Title: Regulatory A	Analyst			Approval Date:					
E-mail Address: rus	sty.klein@r	natadorresource	s.com						
Date: May 24, 201	9	Phone: 575-6	27-2439			pending BLM			

subsequently be reviewed and managed

Form 9160-4 (August 2007)	۰.)		DEPAR BUREA	TMEN	ED STA T OF TH AND M	IE INT						FORM APPROVED OMB No. 1004-0137 - Expires: July 31, 2010			
	WELL	COMPL	ETION C	OR RE	COMP	LETIC	N RE	PORT	AND I	LOG	ſ		ase Serial MLC0637		
la. Type o	of Well 🛛	Oil Well	🗖 Gas	Well	Dry		ther								or Tribe Name
b. Туре с	of Completion	n 🛛 N Othe	lew Well	U Wor	k Over	De De	epen	🖸 Plug	g Back	🗖 Diff. F	Resvr.	7. Ur	nit or CA A	greem	ent Name and No.
2. Name o	f Operator DOR PROD			-Mail· n	Con Isty klein	tact: RI			am				ase Name		ell No. FEDERAL COM 213
3. Address		FREEW	AY - SUITE				3a. 1		. (includ	e area code)		PI Well No		30-025-45082
4. Location	n of Well (Re	eport locati	ion clearly a	nd in acc	ordance w	ith Fede	eral requ	irements)*						Exploratory 3310P; WC
At surfa	ace NWNI	E 596FNL	. 1937FEL 3	32.2377	44 N Lat	103.54	10892 W	V Lon			F	11. S	ec., T., R.,	M., or	Block and Survey
At top	prod interval	reported b	elow NW	NE 451I	FNL 223	IFEL 3	2.23814	1 N Lat,	103.541	1844 W Lo		-	County or P		24S R33E Mer 13. State
At total		/SE 94FS	L 2235FEL			t, 103.5						LI	EA Í		NM
	14. Date Spudded 11/04/201815. Date T.D. Reached 11/27/201816. Date Completed D & A I Ready to Pro 04/01/2019									rod.	17. E		DF, K 16 GL	B, RT, GL)*	
18. Total I	Depth:	MD TVD	1714 1238		19. Plug	Back T	.D.:	MD TVD	17	'047	20. Dept	h Bric	lge Plug So	et:	MD TVD
21. Type E OPEN	Electric & Oth HOLE LOG	her Mecha S	nical Logs R	un (Subr	nit copy c	of each)				Was	well cored? DST run? tional Surv	i		🗖 Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repa	ort all strings	set in w	ell)		T			· · · · ·					· · · ·
Hole Size	Size/C		Wt. (#/ft.)	Top (MD		ottom MD)	De	Cementer opth		of Sks. & of Cement	Slurry V (BBL		Cement '		Amount Pulled
24.000		.000 J55 I55BT&C	<u>106.5</u> 54.5	1	_	<u>120</u> 1331				<u>450</u> 1185		339		0	/
12.250	1	55BT&C	40.0	1		5213				1865		530		0	
8.750	1	2110HTF	29.7			12410	>7			705		266 0		0	
6.75	0 5.5	500 P110	20.0			11718				470					
24. Tubing	g Record			L							!				L
Size	Depth Set (N	MD) P	acker Depth	(MD)	Size	Dept	h Set (M	D) P	acker De	pth (MD)	Size	De	pth Set (M	D)	Packer Depth (MD)
25 Produci	ing Intervals		:			26	Perforat	ion Reco		• • • • • • • •					
	ormation		Тор	T	Bottom			rforated			Size	ΤN	lo. Holes		Perf. Status
A)	WOLF	CAMP		12390	170				2390 TC	D 16991	0.35			OPE	
<u>B)</u>		'				_						_			
<u>C)</u> D)							_					+		-	
27. Acid, F	racture, Trea	tment, Cer	nent Squeez	e, Etc.										L	
	Depth Interv									d Type of N					
	1239	90 TO 170	026 FRACE) WTH 2	6400 GAL	LONS 1	5% HCL	ACID, 67	7,376 GA	LLONS PA	D, 10,510,6	26 GA	LLONS CL	EAN F	LUID,
		<u> </u>													
28. Product	tion - Interva	1 A										_			
Date First Produced 04/01/2019	Test Date 04/11/2019	Hours Tested 24	Test Production	Oil BBL 2157.	Gas MCF 0 45		Vater BBL 4140.0	Oil Gr Corr. /		Gas Gravit		roducti	on Method FLOV		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	N F	Water BBL	Gas:O Ratio	il	Well S					
42/64	SI Interv	1620.0		2157	45	77	4140				wo				
			Test	Oil	Gas		Water BBL	Oil Gr Corr, J		-			BLM	appro	ovals will I scanned
28a. Produced	Test Date	Hours Tested	Production	BBL	MCF	ľ	DDL	C011. 1			nents pe	endi	B	1 and	scannes

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

,	۰.											
28b. Prod	uction - Interv	al C										
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		as iravity	Production Method		
hoke ze	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		ell Status			
28c. Produ	Luction - Interva	al D	-			I					_	
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		ias iravity	Production Method ity		
hoke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		/ell Status			
29. Dispos SOLD	ition of Gas/S	old, used	for fuel, vent	ed, etc.)								
Show a tests, it	ary of Porous all important z ncluding deptl coveries.	ones of po	orosity and co	ontents there	of: Cored ir tool open,	ntervals and flowing and	all drill-stem shut-in pressure	es	31. For	mation (Log) Markers	3	
	Formation		Тор	Bottom		Descriptio	ns, Contents, etc	C .		Name		Top Meas. Dept
2ND BON	re Spring E Spring E Spring		5200 9962 10689 11759	8988 OIL AND GAS 10386 OIL AND GAS 11187 OIL AND GAS 12375 OIL AND GAS			TOP OF SALT1797BASE OF SALT5156DELAWARE SAND5200BONE SPRING8988WOLFCAMP12375					
						·						
CASIN 4.5" C	onal remarks (NG DETAILS ASING - P11 ATTACHED (: 0 - 13.5#	# - 17011-17	142 WITH	670 SX (1	53 SLURR	Y). TOC 5800'					
AS DF	CHMENTS: RILLED C102 FIONAL POI		QUIRED SHI	EET REQU	IRED BY N	MOCD						
33. Circle	enclosed attac	hments:				· · · ·						
	ctrical/Mechai adry Notice for	-				2. Geologic 5. Core Ana	-		 DST Rep Other: 	oort 4.	Direction	al Survey
34. I hereb	by certify that	the forego	-		-		rect as determin by the BLM W COMPANY,			records (see attached stem.	instruction	ns):
				For MAT	ADOR PRO	DUCTION				•		
Name	(please print)	RUSTY	<u>KLEIN</u>			<u> </u>	Title F	REGUL	ATORY AN/	ALYST		
Signat	ure	(Electron	ic Submissi	on)			Date <u>0</u>	5/24/20)19			
Title 18 U of the Uni	S.C. Section ted States any	1001 and false, ficti	Title 43 U.S.C itious or fradu	C. Section 12 lent statem	212, make it ents or repre	t a crime for esentations a	any person know s to any matter v	wingly a within it	nd willfully s jurisdiction	to make to any depart	ment or ag	ency
							<u> </u>					
	** ORIG	INAL *	* ORIGIN	AL ** OI	RIGINAL	** ORIG	INAL ** OR		AL ** ORI	GINAL ** ORIG	INAL **	

CHARLES LING FEDERAL COM #213H

30-025-45082

KICK OFF POINT AT 11700'

				STAGE		SLURRY		
SIZE/GRADE	WEIGHT	TOP	BOTTOM	TOOL	SACKS & TYPE	VOLUME	CEMENT TOP	PRESSURE TEST/LENGTH
								conductor pipe set on 10-28-
20" J55	106.5		120		450 sx		Surface	2018
13.375 J55								
BT&C	54.5		1331		1185 sx	339	Circulate	1500 psi for 30 mins, OK
9.625 J55								
BT&C	40		5213		1865 sx	530	Circulate	1500 psi for 30 mins, OK
7.625 P110							No cement to	
HTFNR	29.7		12410		705 sx	266	surface	2800 psi for 30 mins, OK
5.5 P110					-			
DWC/C	20#	0	11718		•			
5.5 P110 Eagle					. •			<u>.</u>
SF	19.83	11718	17011					
4 5 P110 TYP	13 5	17011	17142		670 sv	153		5670 psi for 30 mins, OK
4.57 110 1/1	, 13.3	1/011	1/142	·	070 3		3000 57 052	
						· · ·		
							·	· · · ·
	20" J55 13.375 J55 BT&C 9.625 J55 BT&C 7.625 P110 HTFNR 5.5 P110 DWC/C 5.5 P110 Eagle	20" J55 106.5 13.375 J55 BT&C BT&C 54.5 9.625 J55 40 7.625 P110 29.7 5.5 P110 20# 5.5 P110 Eagle 19.83 SF 19.83	20" J55 106.5 13.375 J55 54.5 BT&C 54.5 9.625 J55 40 7.625 P110 7 HTFNR 29.7 5.5 P110 0 DWC/C 20# 5.5 P110 Eagle 11718 SF 19.83 11718 4.5 P110 TXP 13.5 17011 Image: SF 19.83 11718	20" J55 106.5 120 13.375 J55 1331 BT&C 54.5 1331 9.625 J55 40 5213 BT&C 40 5213 7.625 P110 12410 HTFNR 29.7 12410 5.5 P110 0 11718 DWC/C 20# 0 11718 5.5 P110 Eagle 19.83 11718 17011 4.5 P110 TXP 13.5 17011 17142 4.5 P110 TXP 13.5 17011 17142 1 13.5 17011 17142 1 13.5 17011 17142	SIZE/GRADE WEIGHT TOP BOTTOM TOOL 20" J55 106.5 120 120 13.375 J55 4 1331 4 BT&C 54.5 1331 4 9.625 J55 40 5213 4 7.625 P110 4 5213 4 7.625 P110 4 4 4 4 5.5 P110 4 4 4 4 5.5 P110 4 4 4 4 5.5 P110 4 4 4 4 4 5.5 P110 Eagle 11718 17011 17142 4 4.5 P110 TXP 13.5 17011 17142 4 4 4.5 P110 TXP 13.5 17011 17142 4 4 4 4.5 P110 TXP 13.5 17011 17142 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	SIZE/GRADE WEIGHT TOP BOTTOM TOOL SACKS & TYPE 20" J55 106.5 120 450 sx 13.375 J55 54.5 1331 1185 sx BT&C 54.5 1331 1185 sx 9.625 J55 40 5213 1865 sx 7.625 P110 29.7 12410 705 sx 5.5 P110 29.7 12410 705 sx 5.5 P110 29.7 11718 705 sx 5.5 P110 29.7 11718 705 sx 5.5 P110 Eagle 19.83 11718 7011 SF 19.83 11718 705 sx 4.5 P110 TXP 13.5 17011 17142 670 sx 4.5 P110 TXP 13.5 17011 17142 670 sx 4.5 P110 TXP 13.5 17011 17142 670 sx	SIZE/GRADE WEIGHT TOP BOTTOM TOOL SACKS & TYPE VOLUME 20" J55 106.5 120 450 sx 1 13.375 J55 54.5 1331 1 450 sx 339 9.625 J55 54.5 1331 1185 sx 339 9.625 J55 40 5213 1865 sx 530 7.625 P110 29.7 12410 705 sx 266 5.5 P110 29.7 12410 705 sx 266 5.5 P110 0 11718 1 1 1 0WC/C 20# 0 11718 1 1 1 5.5 P110 Eagle 113.5 117011 17142 670 sx 153 4.5 P110 TXP 13.5 17011 17142 670 sx 153 4.5 P110 TXP 13.5 17011 17142 670 sx 153 4.5 P110 TXP 13.5 17011 17142 1 1 1 4.5 P110 TXP 13.	SIZE/GRADEWEIGHTTOPBOTTOMTOOLSACKS & TYPEVOLUMECEMENT TOP20" J55106.5120120450 sxSurface13.375 J551113311450 sxSurfaceBT&C54.51133111185 sx339Circulate9.625 J5540521311865 sx530Circulate9.625 J5540521311865 sx530Circulate7.625 P110112410705 sx266surface5.5 P11020#011718705 sx266surface5.5 P11020#0117181111DWC/C20#01171811115.5 P11020#0117181111SF19.8311718170111670 sx153Est. TOC@ 580' by CBL4.5 P110 TXP13.51701117142670 sx153Est. TOC@ 580' by CBL11.5.1701117142111111.5.1.70111.7142111111111111111.5.1.70111.7142670 sx153580' by CBL11.5.1.70111.71421111111111111 </td

	UNITED STATE EPARTMENT OF THE I		OMB	1 APPROVED NO. 1004-0137 January 31, 2018		
	UREAU OF LAND MANA NOTICES AND REPO			F	5. Lease Serial No. NMLC063798	January 51, 2010
Do not use th	is form for proposals to	drill or to re	-enter an	F	6. If Indian, Allottee	or Tribe Name
SUBMIT IN	TRIPLICATE - Other ins	tructions on	page BBS		7. If Unit or CA/Agr	eement, Name and/or No.
I. Type of Well Oil Well Gas Well Ot			MAY 29 20		8. Well Name and No CHARLES LING	FEDERAL COM 213H
2. Name of Operator MATADOR PRODUCTION C		RUSTY KU	E.C.m.	9	9. API Well No. 30-025-45082	
3a. Address 5400 LBJ FREEWAY - SUITE DALLAS, TX 75240			. (include area		10. Field and Pool of WC025;G09 S	Exploratory Area 243310P; WC
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	1)			11. County or Parish	, State
Sec 11 T24S R33E NWNE 59 32.237744 N Lat, 103.540892		·			LEA COUNTY	, NM
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE C	F NOTICE, F	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
Notice of Intent	Acidize	🗖 Dee	pen	Productio	on (Start/Resume)	□ Water Shut-Off
-	Alter Casing	- •	raulic Fracturing	Reclamat	tion	Well Integrity
Subsequent Report	Casing Repair	—	Construction	Recomple		Other Workover Operatior
Final Abandonment Notice	Change Plans		and Abandon	- ·	rily Abandon	
13. Describe Proposed or Completed Op	Convert to Injection			U Water Di	·	
testing has been completed. Final A determined that the site is ready for f Matador Production Company production 4-1-2019; request casing pressure to decline wh	inal inspection. / respectfully requests a to a 6 month extension to ru	ubing exception	on for this well. is well. This will	Date of first		
14. I hereby certify that the foregoing is						
	Electronic Submission # For MATADOR P				System	
Name (Printed/Typed) RUSTY K	LEIN		Title REGUL	ATORY ANA	LYST	
Signature (Electronic	Submission)		Date 05/24/2			.:11
	THIS SPACE FO			OFFICE US	a approv	als will
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the		Title Office	cuments pen ubsequently b	ding BLM approv ding BLM approv ding reviewed and s	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			ison monthingry		e to any department of	r agency of the United
(Instructions on page 2) ** OPERA	TOR-SUBMITTED ** O	PERATOR-	SUBMITTED [•]	** OPERATO	DR-SUBMITTE) **

	UNITED STATES EPARTMENT OF THE I UREAU OF LAND MANA	NTERIOR			OMB NO	APPROVED 0. 1004-0137 muary 31, 2018	
-	NOTICES AND REPO		ELLS		 Lease Serial No. NMLC063798 		
Do not use th	is form for proposals to II. Use form 3160-3 (AP	drill or to re	-enter an		6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2	·	7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well	her				8. Well Name and No. CHARLES LING F	FEDERAL COM 213H	
2. Name of Operator MATADOR PRODUCTION C	Contact: OMPANYE-Mail: rusty.klein	RUSTY KLE @matadorreso	IN urces.com		9. API Well No. 30-025-45082		
3a. Address 5400 LBJ FREEWAY - SUITE DALLAS, TX 75240	1500	3b. Phone No Ph: 575-62). (include area code) 27-2439)	10. Field and Pool or E WC025;G09 S2	xploratory Area 43310P; WC	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description))			11. County or Parish,	State	
Sec 11 T24S R33E NWNE 59 32.237744 N Lat, 103.540892					LEA COUNTY, I	NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
□ Notice of Intent	Acidize	🗖 Dee	pen .	Product	ion (Start/Resume)	UWater Shut-Off	
Subsequent Report	Alter Casing		Iraulic Fracturing	_		U Well Integrity	
	Casing Repair	-	v Construction	Recomp		Other Hydraulic Fracture	
Final Abandonment Notice	 Change Plans Convert to Injection 		g and Abandon g Back	Tempor Water D	arily Abandon		
13. Describe Proposed or Completed Op			-		•	vimate duration thereof	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 2-5-2019 - Moved in and rigge	rk will be performed or provide d operations. If the operation re bandonment Notices must be fil final inspection. ed up wireline and crane.	the Bond No. o sults in a multip ed only after all RIH with gau	n file with BLM/BIA le completion or reco requirements, includ	A. Required sub ompletion in a r ling reclamation sket and logo	sequent reports must be lew interval, a Form 3160 n, have been completed a	filed within 30 days 0-4 must be filed once	
tools. POOH. CBL indicates wireline and crane. 2-21-2019 - Nipple down flang 2-25-2019 - Moved in and rigg tool string and stab onto wellh Opened Burst Port Sub at 170 Started POOH and got stuck a and perforated Stage 1. POOH w moved out wireline, crane and begin.	ge cap. Nipple up master ged up pump services, wi lead. Performed casing ir 026' (15 .45" holes). Disp at 16894'. Worked free ar ith guns. Nippled down B	valve. Shut reline and cra ntegrity test - laced hole wi nd finished P 30P, flange a	well in. ine. Picked up lu 5670 psi for 30 r th 2000 gallons OOH. RIH with 3 dapter and spool	ubricator and ninutes, OK. 15% HCL ac 3-1/8" casing I. Rigged do	id. I guns		
14. I hereby certify that the foregoing is		400070					
	Electronic Submission # For MATADOR P		COMPANY, sent				
Name (Printed/Typed) RUSTY K	LEIN		Title REGUL	ATORY AN	ALYST	<u></u>	
Signature (Electronic	Submission)		Date 05/24/2	019	· · · · · · · · · · · · · · · · · · ·		
	THIS SPACE FO	DR FEDER/	AL OR STATE	OFFICE U	SE nts pending BLM an uently be reviewed	provals will	
	-				BLM an	and see un	
Approved By			Title		ats pending		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq	uitable title to those rights in the			nocume	nentiv be in		
which would entitle the applicant to cond			Office	= subsed	JE.		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and rithin its jurisdiction.	l wil.	_ department or	agency of the United	
(Instructions on page 2) ** OPERA	TOR-SUBMITTED ** O	PERATOR	SUBMITTED *	* OPERAT	OR-SUBMITTED	**	

Additional data for EC transaction #466676 that would not fit on the form

32. Additional remarks, continued

3-2-2019 - Began moving in and rigging up frac fleet and equipment. Well is shut in.
3-4-2019 - Opened well and began frac of Stage 1 at 4:24 AM. Picked up lubricator and 3-1/8" casing guns and stabbed onto wellhead. Perforated 12390-16991' in 26
stages with 722. 35" holes (total perforated interval 12390-17026' w/737 holes). Frac'd perforations 12390-17026' (26 stages) with 26400 gallons 15% HCL acid, 677,376 gallons pad, 10,510,626 gallons clean fluid, 11,795,910 gallons slurry, 617,316 gallons 20# crosslink gel, 9,951,900 gallons slickwater, 19068 gallons flush, 1,103,120# 100 mesh sand and 11,612,080# 40-70 white sand. Completed perforating and frac operations on 3-11-2019. Shut well in. Rigged down and moved out frac fleet and equipment. Shut in until drillout operations begin.
3-22-2019 - Moved in and rigged up coiled tubing unit and equipment. Nippled down blind flange. Nippled up blind/shear combo BOP's. Made up tool string and nippled up to BOP. Shut well in.
3-23-2019 - RIH with coiled tubing and drilled out all frac plugs, pumping sweeps while drilling out plugs. Cleaned well out to float collar at 17047'. Circulated hole clean. POOH with coiled tubing. Rigged down and moved out coiled tubing unit and equipment. Moved in and rigged up flowback equipment. Shut well in until flowback operations begin.
4-1-2019 - Opened well up and began flowback. Date of 1st Production: 4-1-2019. Gas to sales: 4-2-2019. Well off flowback 4-14-2019.

Form 3160-5 (June 2015) DE B SUNDRY Do not use thi abandoned we		OMB NO	APPROVED 0. 1004-0137 nuary 31, 2018			
	TRIPLICATE - Other inst	· · · ·			7. If Unit or CA/Agree	ment, Name and/or No.
1. Type of Well Soli Well Gas Well Oth					8. Well Name and No. CHARLES LING F	EDERAL COM 213H
2. Name of Operator MATADOR PRODUCTION CO	Contact:	RUSTY KLEIM @matadorresou	N rces.com		9. API Well No. 30-025-45082	····.
3a. Address 5400 LBJ FREEWAY - SUITE DALLAS, TX 75240	1500	3b. Phone No. Ph: 575-627	(include area code) -2439		10. Field and Pool or E WC025;G09 S24	Exploratory Area 43310P; WC
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	ມ ນ			11. County or Parish, S	State
Sec 11 T24S R33E NWNE 59 32.237744 N Lat, 103.540892					LEA COUNTY, I	MM
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
□ Notice of Intent	Acidize	🗖 Deep	en .	Producti	on (Start/Resume)	□ Water Shut-Off
_	Alter Casing	🗖 Hydr	aulic Fracturing	🗖 Reclama	ation	UWell Integrity
Subsequent Report	Casing Repair	🗖 New	Construction	🗖 Recomp	lete	Other
Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	Tempora	arily Abandon	Drilling Operations
	Convert to Injection	🗖 Plug	Back	🖸 Water D	oisposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f Please see attached amended	rk will be performed or provide l operations. If the operation re pandonment Notices must be fil inal inspection.	e the Bond No. on sults in a multiple led only after all re	file with BLM/BIA completion or reco equirements, includi	. Required sub mpletion in a n ing reclamatior	sequent reports must be lew interval, a Form 316 h, have been completed a	filed within 30 days -4 must be filed once nd the operator has
					HOB MAY 8 RECEIL	-S OCD 92019 /ED
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For MATADOR P	466670 verified PRODUCTION	by the BLM Well OMPANY, sent (I Information to the Hobbs	system	
Name (Printed/Typed) RUSTY K	LEIN		Title REGUL	ATORY AN	ALYST	· · · · · · · · · · · · · · · · · · ·
Signature (Electronic S	Submission)		Date 05/24/20	019		15 Will
	THIS SPACE FO	OR FEDERA		NEC.	BLM approv	scanned
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent (Instructions on page 2)	uitable title to those rights in the act operations thereon. U.S.C. Section 1212, make it a	e subject lease	Office		ending BLM appro be reviewed and the to any department or	
** OPERA	FOR-SUBMITTED ** O	PERATOR-S	SUBMITTED *	* OPERAT	OR-SUBMITTED	**

interne new landauserie and a subscript and in the strangers when the strangers in the second strangers in the

ł

CHARLES LING FEDERAL COM #213H 30-025-45082

- >

KICK OFF POINT AT 11700'

					STAGE		SLURRY		
HOLE SIZE	SIZE/GRADE	WEIGHT	ТОР	BOTTOM	TOOL	SACKS & TYPE	VOLUME	CEMENT TOP	PRESSURE TEST/LENGTH
						_			conductor pipe set on 10-28-
24"	20" J55	106.5		120		450 sx		Surface	2018
	13.375 J55								
17.5	BT&C	54.5		1331		1185 sx	339	Circulate	1500 psi for 30 mins, OK
	9.625 J55								
12.25	BT&C	40		5213		1865 sx	530	Circulate	1500 psi for 30 mins, OK
	7.625 P110							No cement to	
8.75	HTFNR	29.7		12410		705 sx	266	surface	2800 psi for 30 mins, OK
	5.5 P110								
6.75	DWC/C	20#	0	11718		·			
	5.5 P110 Eagle								
	SF	19.83	11718	17011					
								Est. TOC @	
	4.5 P110 TXP	13.5	17011	17142		670 sx	153		5670 psi for 30 mins, OK
						·			
									···· · ·
			-						· · · · · · · · · · · · · · · · · · ·
							 	· · · · · · · · · · · · · · · · · · ·	
						· · · · · · · · · · · · · · · · · · ·	1		
								-	
· ·									
L	L						I	. <u> </u>	l