Form 3160-5 (June 2015)	5) DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEME			T		FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC030177B	
SUNDRY NOTICES AND REPORTS ON WELLS PS CCD Do not use this form for proposals to drill or the Onter an abandoned well. Use Form 3160-3 (APD) for such proposals 2019							Tribe Name
	SUBMIT IN	TRIPLICATE - Other instruction	ons on page	e 2 · JUN V ·		7. If Unit of CA/Agreen	
1. Type of Well		<u></u>		RECE	IVE	920003820 MM	UM71032X /
	Dil Well 🛛 🔽 Gas V		· •, <del>•</del> · · ·	REU		8. Well Name and No. R	HODES FEDERAL UNIT 055
2. Name of Operator Special Energy Corporation					9. API Well No. 30-025-34453		
3a, Address PC		3b. Phone No. <i>(include area code)</i> (405) 377-1177			)	10. Field and Pool or Exploratory Area [83810] RHODES;YATES-SEVEN RIVERS (GAS)	
4. Location of W G-05-26S-37		.M., or Survey Description) 180 FEL			11. Country or Parish, State Lea County, NM		
G-05-265-37	· · · · · · · · · · · · · · · · · · ·	•			0.00.000		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF	SUBMISSION	TYPE OF AC					
Notice of Intent		Acidize	Deep	en aulic Fracturing	_	uction (Start/Resume) amation	Water Shut-Off
		Casing Repair		Construction	=	omplete	V Other
Subsequent Report		Change Plans	_	and Abandon		porarily Abandon <sup>*</sup>	<b>U</b> out
Final Aba	andonment Notice	Convert to Injection	Plug	Back	Wate	er Disposal	
<ul> <li>completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)</li> <li>As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease.</li> <li>Special Energy Corporation, as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease portion of the lease described.</li> <li>Special Energy Corporation meets federal bonding requirements as follows (43 CFR 3104):</li> </ul>							
BLM Bond File No.: NMB001116 Surety Bond No.: RLB0015342							
Effective Date: October 1, 2016							
	nergy Corporation	SEE AT				TACHED FOR	
P.O. Drawer 369 Stillwater, OK 74076			CONDIT			TIONS OF APPROVAL	
A L hereby certify that the foregoing is frue and correct. Name (Prinfed/Typed)							
Don Terry			<i>a 1930euy</i>	Operation Title	s Manage	r	
Signature	1 John			Date		- APPROVED	
THE SPACE FOR FEDERAL OR STATE OFICE USE							
APR 3 0 2019							
Conditions of approval, if any are attached Approval of this notificatives notwarrant or certify that the applicant holds legal or duitable tipe to those right in the subject lease which would entitle the applicant to conduct operations thereon.							
The 18 U.S.C Section 1001 and Tule 42 U.S.C Section 1212, make it a drime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulen statements or representations as to any matter within its jurisdiction.							
(Instructions	on page 2)		-				¥-e

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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