Form 3160-5 (June 2015)

## **NMOCD UNITED STATES**

DEPARTMENT OF THE INTERIMOBLES

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

(June 2015) DEP	PARTMENT OF THE IN	NTERI <b>HObbs</b>	5. Lease Serial	OMB No. 1004-0137 Expires: January 31, 2018		
SUNDRY N  Do not use this f  abandoned well.	OTICES AND REPO Form for proposals to Use Form 3160-3 (Al	NTERIGIODES AGEMENT PATS OF THE STATE OF THE	6. If Indian, Al	NMLC030176B		
abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on page 2  I. Type of Well				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				18920003820 MMM71022X		
Oil Well Gas Well Other				RHODES FEDERAL UNIT 151		
2. Name of Operator Special Energy Corporation				9. API Well No. 30-025-11987		
3a. Address         PO Drawer 369           Stillwater, OK 74076         (405) 377-1177			le) 10. Field and F	10. Field and Pool or Exploratory Area [83810] RHODES;YATES-SEVEN RIVERS (GAS)		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) L-15-26S-37E 1980 FSL 660 FWL			1 '	11. Country or Parish, State  Lea County, NM		
12. CHE	CK THE APPROPRIATE BC	OX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT (	OR OTHER DATA		
TYPE OF SUBMISSION		T	YPE OF ACTION	<del></del>		
Notice of Intent	Acidize	Deepen	Production (Start/Re	esume) Water Shut-Off		
[▼] Notice of Intent	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	<b>✓</b> Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abando Water Disposal	n		
the Bond under which the work will completion of the involved operation completed. Final Abandonment Notis ready for final inspection.)  As required by 43 CFR 3100.0- Special Energy Corporation, as the lease portion of the lease dispersion of the lease of Special Energy Corporation mediate BLM Bond File No.: NMB00111 Surety Bond No.: RLB0015342  Effective Date: October 1, 2016 Special Energy Corporation P.O. Drawer 369 Stillwater, OK 74076	ons. If the operation results in tices must be filed only after a -5(a) and 43 CFR 3162.3, was new operator, accepts all lescribed.  The sets federal bonding required to the sets of the sets federal bonding required to the sets feder	a multiple completion or recomal requirements, including reclaive are notifying you of a charapplicable terms, conditions, ements as follows (43 CFR 3	pletion in a new interval, a mation, have been complete nge of operator on the abstipulations, and restrictions.	Form 3160-4 must be filed once tesed and the operator has detennined to the operator has detennined to the operator has detennined to the operations conditions concerning operations conditions concerning operations.	sting has been that the site	
Don Terry			ns Manager			
Signature MJU		Date		07/06/2017 ~		
	/ THE SPACE	POR REDERAL OR S	TATE OFICE USE	)		
Approved by  Conditions of approval, if any, are anacted that the applicant holds legal to which would enuite the applicant to con Title 18 U.S.C. Section 1001 and Title 4 any false, fictitious or fraudulent statem	hed. Approval of this notice a equitable ritle to those ritles in duct operations thereof	Title  loes not carrant de loes not carrant de loes not carrant de loes loes loes loes loes loes loes loe	APR 3 0 2  JREAU OF LAND MAI  ROSWELL FIELD Congly and willfully to make to	019 <sub>Date</sub>	Jnited States	
(Instructions on page 2)		The state of the s		16		

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 043019**