Form 3160-5 (June 2015) E SUNDR Do not use t abandoned w	ield Office OMB Expires Iobbs 5. Lease Serial No. NMNM12090	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM120907 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.				
SUBMIT IN	7. If Unit or CA/Ag					
1. Type of Well 20 Oil Well 🖨 Gas Well 🗖 O		8. Well Name and No. EIDER FEDERAL 202H				
2. Name of Operator COG OPERATING LLC	9. API Well No. 30-025-44627	9. API Well No. 30-025-44627-00-X1				
3a. Address 3b. Phone No. (include area code) ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 575-748-6940 MIDLAND, TX 79701-4287 Ph: 575-748-6940				10. Field and Pool or Exploratory Area WC025G08S253235G-LWR BONE SPF		
4. Location of Well (Footage, Sec.,	11. County or Paris	11. County or Parish, State				
Sec 35 T24S R32E SWSW 32.167393 N Lat, 103.65049		LEA COUNTY, NM				
12. CHECK THE A	APPROPRIATE BOX(ES) TO INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
 Notice of Intent Subsequent Report 	 Acidize Alter Casing Casing Repair 	 Deepen Hydraulic Fracturing New Construction 	 Production (Start/Resume) Reclamation Recomplete 	Water Shut-Off Well Integrity		

Final Abandonment Notice

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Plug Back

Plug and Abandon

Water Disposal

Temporarily Abandon

🛛 Other

Hydraulic Fracture

09/20/18 Test annulus to 1500# Set CBP @ 16,688' and test csg to 8,500#. Good test.

Casing Repair

Change Plans

Convert to Injection

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10/26/18 to11/12/18 Perf 9,482-16,663' (1230). Acdz w/60,690 gal 7 1/2%; frac w/14,790,743# sand & 12,267,990 gal fluid. 12/6/18 to12/8/18 Drilled out CFP's. Clean down to PBTD @ 16,670'.

12/9/18 Set 2 7/8" 6.5# L-80 tbg @ 8,830 ' packer @ 8,820'. Installed gas lift system.

3/8/19 Began flowing back & testing and date of first production

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14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #462704 verifie For COG OPERATING Committed to AFMSS for processing by PRI	LC, se	nt to the Hobbs		
Name (Printed/Typed)	AMANDA AVERY	Title	AUTHORIZED REPRESENTATIVE		
Signature	(Electronic Submission)	Date	04/24/2019		
	THIS SPACE FOR FEDERA	LOR	STATE OFFICE USE		
Approved By		Title	Accepted for Record	APR 2 6 2	019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Jonathon Shepard Carlsbad Fleid Office		
	and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w			agency of the United	
(Instructions on page 2)	BIM REVISED ** BIM REVISED ** BIM RE			D **	