Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Expires:	January
Lease Serial No.	
NMNM69596	

SUNDRY N	OTICES AND REPORTS ON WELLS	
	form for proposals to drill or to re-enter an	

6. If Indian, Allottee or Tribe Name

abandoned wel	I. Use form 3160-3 (API	D) for such p	roposals.			THOC IVAL	110		
SUBMIT IN 1	RIPLICATE - Other inst	tructions	2010		7. If Unit or CA/Agreen	ment, Nam	ne and/or No.		
1. Type of Well  Gas Well Oth	AY 24 2015	0	8. Well Name and No. GAUCHO UNIT 152H						
2. Name of Operator DEVON ENERGY PRODUCT	EAI 🔨		9. API Well No. 30-025-45158-00-X1						
			include area code)		10. Field and Pool or E WC-025 G06 S1	10. Field and Pool or Exploratory Area WC-025 G06 S173230A			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	)		<u></u> -	11. County or Parish, S	11. County or Parish, State			
Sec 29 T22S R34E SESW 35 32.356384 N Lat, 103.494095			LEA COUNTY, NM						
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	NOTIC	CE, REPORT, OR OTH	ER DA	ГА		
TYPE OF SUBMISSION			TYPE OF	ACTION	J				
Mating of Intent	☐ Acidize	☐ Dee	pen	☐ Prod	luction (Start/Resume)	□ Wat	er Shut-Off		
□ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Recl	amation	☐ Well	l Integrity		
Subsequent Report	Casing Repair	☐ Nev	Construction	☐ Reco	omplete	Othe	er		
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	☐ Tem	porarily Abandon				
	Convert to Injection	🗀 Pluį	Back	Water     Water	er Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  WATER PRODUCTION & DISPOSAL INFORMATION  Site Name: Gaucho Unit 152H  1. Name(s) of formation(s) producing water on the lease: WC-025 G-06 S223421L; BONE SPRING  2. Amount of water produced from all formations in barrels per day: 923 BWPD  4. How water is stored on lease: 15-750BBL water tanks									
	Electronic Submission # For DEVON ENERG Ited to AFMSS for process	SY PRODUCTI	ON COMPAN, ser LA HERNANDEZ	nt to the I on 04/22/	Hobbs 2019 (19PGH0007SE)	001			
Name (Printed/Typed) REBECC/	DEAL		Title REGUL	ATORY	COMPLIANCE PROFE	551			
Signature (Electronic S	Signature (Electronic Submission) Date 04/22/2019								
	THIS SPACE FO	OR FEDERA	L OR STATE						
<del></del>				AUCE	PIED FOR REC	UNU			
Approved By			Title	<b>—</b> [		_   D	ate		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduction	itable title to those rights in the		Office		APR 2 4 2019	<u> </u>			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					o make to any department or		the United		
(Instructions on page 2)	ICED ## DI ## DE\#CE	D ++ D1 14 D1	7/18ED # DI	(	CARLSBAD FIELD OFFICE		1/		

## Additional data for EC transaction #462170 that would not fit on the form

## 32. Additional remarks, continued

- 5. How water is moved to the disposal facility: Piped
- 6. Identify the Disposal Facility by:
- A. Facility Operators Name: A) Devon Energy B) Devon Energy
- B. Facility or well name/number: A) Rio Blanco 33-2 SWD B) Rio Blanco 4-3 SWD
- C. Type of Facility or well (WDW) (WIW): A) WDW B) WDW
- D.1) Location by ? ? NW/4 SE/4 Section 4 Township 23S Range 34E
- D.2) Location by ? ? SW/4 NW/4 Section 33 Township 22S Range 34E