Form 3160-5 (June 2015)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			_	AOC Iobbs	ON Expire 5 Lease Serial No	RM APPROVED MB No. 1004-0137 res: January 31, 2018	
Do not use this form for proposals to drill or to re-enter ap in abandoned well. Use Form 3160-3 (APD) for such proposals.							Tribe Name	
S	UBMIT IN TRIPLICA	TE - Other instruction	ons on page 2	00	2019	7. If Unit of CA/Agreen	1	
1. Type of Well	· · · · ·		2	٠٩.	91	SW25 NMD	m71123	
Oil Well 🗹 Gas Well 🗌 Other						8. Well Name and No.	CARLSON A FEDERAL #001	
					CE			
10 Diamei 303			3b. Phone No. (include area (1996) (405) 377-1177			10. Field and Pool or Exploratory Area [79360] JUSTIS;GLORIETA (PRO GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) P-23-25S-37E 990 FSL 660 FEL						11. Country or Parish, State Lea County, NM		
	12. CHECK THE	APPROPRIATE BOX	(ES) TO INDICA	TE NATURE	OF NOTI	CE REPORT OR OTH	ER DATA	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISS		·		TY	PE OF ACT		······	
Votice of Intent		cidize Iter Casing	Deepen	Fracturing		uction (Start/Resume) amation	Water Shut-Off Well Integrity	
		asing Repair	New Cons	-	_	mplete	Other	
Subsequent Report		hange Plans	Plug and A	Abandon		oorarily Abandon		
Final Abandonment	Notice	onvert to Injection	Plug Back			r Disposal		
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease.								
Special Energy Corporation, as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease portion of the lease described.								
Special Energy Corporation meets federal bonding requirements as follows (43 CFR 3104):								
BLM Bond File No.: NMB001116								
Surety Bond No.: RLB0015342 Effective Date: October 1, 2016				SEE ATTACHED FOR				
Special Energy Corporation					C	ONDITION	S OF APPROVAL	
P.O. Drawer 369 Stillwater, OK 74076								
14. A hereby certify that the foregoing is true and correct. Name (Printed Typed)								
Don Terry	foregoing/is true and (	corregt. Name (Printe	d' lyped) Title	Operation e	s Manage	r		
Signature	The /		Date	e		07/06/20	17	
THE SPACE FOR FEDERAL OR STATE OFICE USE								
Approved by	JI V	$\lambda$ ////	K	Title	A	VPR 3 0 2019	ate	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal of equitable title of those ments in the subject lease which would entitle the applicant to conduct operations thereon.								
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 12/2, make if a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2)								
	-						Kita	

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 043019