Form 3160-5 (June 2015)	UNITED STATES			CD	FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018		
(June 2015) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			HcOb	5. Lease Serial No. NMLC030176B			
SUNDRY NOTICES AND REPORTS ON WEI				•	6. If Indian, Allottee or Tribe Name		
Do not use this f	form for proposals t	o drill or to	re-chter and		0		
abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN T	TRIPLICATE - Other instru	uctions on page	9 <u>+</u>	<u>J</u>	NMNM130598	ient, ivaine allu/or ivo.	
Oil Well Gas Well Other					8. Well Name and No. CAGLE C FEDERAL COM #006		
2. Name of Operator Special Energy	•		9. API Well No. 30-025-37342				
PO Diawei 309		3b. Phone No. (1 (405) 377-117	include area code 7)	10. Field and Pool or Exploratory Area [83810] RHODES;YATES-SEVEN RIVERS (GAS)		
4. Location of Well (Footage, Sec., T., F C-10-26S-37E 660 FNL 197				11. Country or Parish, State Lea County, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	Acidize	Deepe		_	uction (Start/Resume)	Water Shut-Off	
	Alter Casing	Hydra 🗌	ulic Fracturing		amation	Well Integrity	
Subsequent Report	Casing Repair		Construction	=	omplete	✓ Other	
Final Abandonment Notice	Change Plans	= -	nd Abandon		porarily Abandon		
13. Describe Proposed or Completed C	Convert to Injection				er Disposal	and approximate duration thereof. If	
the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease.							
Special Energy Corporation, as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease portion of the lease described.							
Special Energy Corporation meets federal bonding requirements as follows (43 CFR 3104):							
BLM Bond File No.: NMB0011 Surety Bond No.: RLB0015342							
Effective Date: October 1, 201	ective Date: October 1, 2016			SEE ATTACHED FOR			
Special Energy Corporation P.O. Drawer 369 Stillwater, OK 74076			CONDITIONS OF APPROVAL				
PRIVIOUS E	petator !	<u>Cin</u>	VANOX				
14. I hereby certify that the foregoing is Don Terry	true and correct. Name (Pr	inted/Typed)	Operation Title	s Manage	er		
Signature	\mathbf{X}		Date		07/06/201		
THE SPACE FOR FEDERAL OR STATE OFICE USE							
Approved by	$\frac{1}{\lambda}$	\wedge	/		APPROVE	Ð	
	<u> // // // // // // // // // // // // //</u>		Title		APR 8 0		
Conditions of approval) if any, are attac certify that the applicant holds legal or which would entitle the applicant to co	hed Approval of this horice equitable title to those rights notice because there of	does not warrant	or ise Office		AFKØV	2019	
Title 18 U.S.C Section 1001 and Title 44 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)				·		1/	
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Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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