

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM63365

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TANK FEDERAL 029. API Well No.
30-025-30112-00-S110. Field and Pool or Exploratory Area
YOUNG-BONE SPRING, NORTH11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

Email: tlink@matadorresources.com

3a. Address

5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T18S R32E SWSW 330FSL 990FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB001079

Surety Bond No. RLB0015172

Amended Temporary Abandon Tank 1 Fed #2 per BLM Specifications:

1. Provide 24 hour notice to district office.
2. Safety Meeting, MIRU, kill well, ND WH, NU BOP's, Pull rods, unseat tubing packer and TOOH tubing.
3. Set CIBP @ 8,000' (91' above top perforation).
4. Dump bail 35' cement on top of CIBP.
5. Perform MIT TO 500 PSI, Submit pressure chart showing less than 10% pressure drop over 30 minutes.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #463923 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/03/2019 (19PP1723SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 05/02/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard

Title Petroleum Engineer
Carlsbad Field Office
OfficeMAY 03 2019
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

K7 NMOC D 5-21-19

FOR RECORD ONLY

Additional data for EC transaction #463923 that would not fit on the form

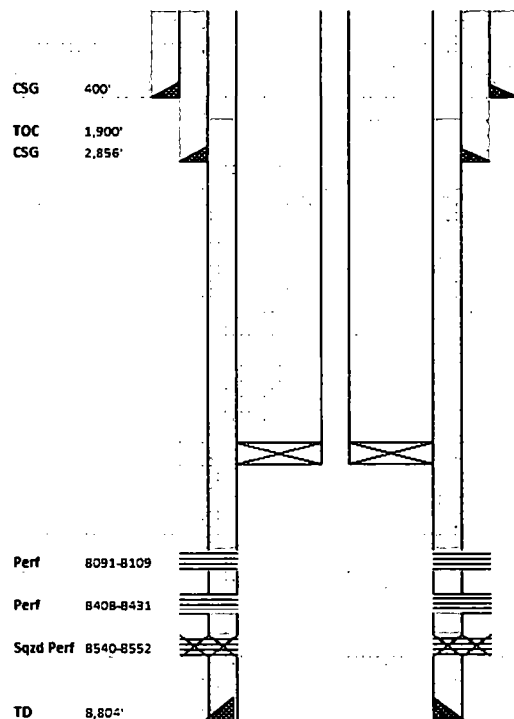
32. Additional remarks, continued

5. Rig down and move off.

See attached Well Bore Diagram.

Tank 1 Fed #2 Current WBD

Tank 1 Federal 2
330 FSL & 990 FWL M-1-18S-32E
Lea, County
API: 3002530112
WELLBORE SCHEMATIC
Spudded: 10/22/1987



1/2001 Perf'd Bonespring 8091 - 109' 1spf

11/90 Perf'd Bonespring 8408' - 12'; 8424'-31'; 8448'-50' (1Spf 10Holes)

Acidz w/3000 gal 15% NEFE, 3000 gals OF

Sqzd Bonespring Perf w/ 150 sx CI 'H' cmt

Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface	17 1/2	13 3/8		54	11	400'
Intermediate	12 1/4	8 5/8	J-55	32 & 24	67	2,856'
Production	7 7/8	5 1/2	J-55	17	211	8,804'
DV Tool Marker Jt. Float Collar						

Drift 4.767

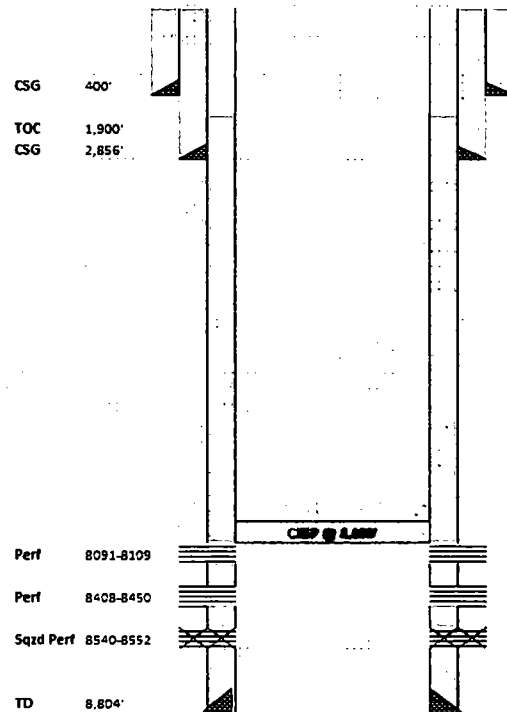
Cementing Record	
Surface	425 sks class C, 125 sks to pit
Intermediate	1100 sks Class C, 300 sks to pit
Production	1225 sks class H, TOC 1,900'

Tubing		Rods		Geologic Markers	
Joints	260	Total	337	Rustler	1330
Diam.	2 3/8	7/8"	21	Yates	2810
Grade		3/4"	187	7 Rivers	3244
Weight		7/8"	129	Bowers	3732
Packer	7,888	1"		Queen	4010
PBTD	8623	Pony		Penrose	4280
TA	7888	Pump		Grayburg	4589
SN	8457	2 x 1 1/2 x 24		Delaware	5588
BP				Bone Spring	6326



Tank 1 Fed #2 Proposed WBD

Tank 1 Federal 2
330 FSL & 990 FWL M-1-18S-32E
Lea, County
API: 3002530112
WELLBORE SCHEMATIC
Spudded: 10/23/1987



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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Note: TA status "will be effective for a period up to 1 year from the date of NOI approval and can be renewed annually thereafter" per IM NM-2016-017.

1. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
2. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
3. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
4. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
5. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
6. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.