## **UNITED STATES**

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT CAPISDAD FIELD

Do not use this form for proposals to drill or to regard Hobbs

abandoned well. Use form 3160-3 (APD) for such places.

OMB NO. 1004-0137
Expires: January 31, 2019
Expires: January 3

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

abandoned well. Use form 3160-3 (APD) for such proposale?				
SUBMIT IN TRIPLICATE - Other Instructions on page 2 HOBBS OF MNM131490				
1. Type of Well  Oil Well Gas Well Oth	ner .	MAY	2 0 2019 8. Well Name and N PEASHOOTER	o. 4 FEDERAL COM 2H
2. Name of Operator COG OPERATING LLC	ATHY SEELY ONCHO.COM RF	9. API Well No. 30-025-41214	20 025 41214 00 64	
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287  3b. Phone No. (include area code) Ph: 575-748-1549  10. Field and Pool or Exploratory LUSK				r Exploratory Area
4. Location of Well (Footage, Sec., T.		11. County or Parish	11. County or Parish, State	
Sec 4 T19S R32E SESW 019 32.682612 N Lat, 103.772960		LEA COUNTY	', NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other     Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	ng
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE PEASHOOTER 4 FEDERAL COM #2H.  FROM 4/22/19 TO 7/21/19.  # OF WELLS TO FLARE: 1 PEASHOOTER 4 FEDERAL COM #2H: 30-025-41214  BBLS OIL/DAY: 40 MCF/DAY: 75  REASON: UNPLANNED MIDSTREAM CURTAILMENT				
Electronic Submission #461776 verified by the BLM Well Information System For COG OPERATING LC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/17/2019 (19PP1571SE)  Name (Printed/Typed) CATHY SEELY Title ENGINEERING TECH				
Signature (Electronic S	Submission)	Date 04/17/20	019	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
/s/ J	onathon Shepard	Title Petro	leum Engineer	APBat 2 4 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	oad Field Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United				

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.