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		NMO	CD .		
Form 3160-5 UNITED STATES Ho				FORM APPROVED OMB No. 1004-0137	
(June 2015) DEPARTMENT OF THE INTERIOR				Expires: January 31, 2018 5. Lease Serial No.	
				NMLC030174A	
SUNDRY NOTICES AND REPORTS ON WELLS OCD Do not use this form for proposals to drif A Obserenter an abandoned well. Use Form 3160-3 (APD) for such proposals					
				greement, Name and/or No.	
I. Type of Well I. Type of Well <th< td=""><td>ED, 8920003820 N</td><td colspan="2">8020003820 NMNN71022X</td></th<>			ED, 8920003820 N	8020003820 NMNN71022X	
Oil Well 🔽 Gas W	Vell . Other	RECEIV	8. Well Name and	No. RHODES FEDERAL UNIT-224	
2. Name of Operator Special Energy Corporation			9. API Well No. 30	9. API Well No. 30-025-12742	
3a. Address PO Drawer 369 Stillwater, OK 74076		3b. Phone No. <i>(include area code</i> (405) 377-1177	[83810] RHOD	10. Field and Pool or Exploratory Area [83810] RHODES;YATES-SEVEN RIVERS (GAS)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description C-22-26S-37E 990 FNL 2310 FWL)		11. Country or Parish, State Lea County, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION . TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Start/Resum	ne) 🔲 Water Shut-Off	
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	✓ Other	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If					
the Bond under which the work wil completion of the involved operation	I be performed or provide th ons. If the operation results i	e Bond No. on file with BLM/BIA n a multiple completion or recomp	. Required subsequent reports letion in a new interval, a For	hs of all pertinent markers and zones. Attach must be filed within 30 days following n 3160-4 must be filed once testing has been nd the operator has detennined that the site	
As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease.					
Special Energy Corporation, as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease portion of the lease described.					
Special Energy Corporation meets federal bonding requirements as follows (43 CFR 3104):					
BLM Bond File No.: NMB001116 Surety Bond No.: RLB0015342					
Effective Date: October 1, 2010	6	SEE ATTACHED FOR			
Special Energy Corporation P.O. Drawer 369	CONDITIONS OF APPROVAL				
Stillwater, OK 74076 PRUSUS OPLIGATION NAME (Printed Typed) 14. 1 hereby certify that the foregoing is true and correct. Name (Printed Typed)					
Don Terry Operations Manager					
Signature Date 07/06/2017					
THE SPACE FOR FEDERAL OR STATE OFICE USE					
Approved by APR 3 0 2019 Date					
Conditions of approval, if any, are attached. Approval or this porce ages not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease of the subject lease of the applicant to conduct operations merced. Office ROSWELL FIELD OFFICE					
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2)		V		Kz	

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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