Form 3160-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

MAY

TO STATE SOME NO. 1004-0

Expires: January 31.

NMLC030181A

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS 24 2019

6. If Indian, Allottee or Tribe Name

Tirdin of CANgerment, Name and/or No.   1. Type of Well   Gas Well   Other   1. Type of Well   1. Type of Special Energy Corporation   1. Type of Stillwater, OK 74076   1. Type of Well   1. Type of Stillwater, OK 74076   1. Type of Well   1. Type of Stillwater   1. Type of Action   1. Type o		orm for proposals t Use Form 3160-3 (A					
Oil Well   Gas Well   Other   S. Well Name and No. RHODES FEDERAL UNIT #6995	SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No.	
Oil Well   Gas Well   Other   S. Well Name and No. RHODES FEDERAL UNIT #899-						8020003820 DMIOM 7/022X a 2	
3a. Address PO Drawer 369 Sullwalter, OK 74076 Sull	Oil Well Gas W		RHODES FEDERAL UNIT #099-				
Accidition of Well (Poolege, Sec., T.R.M., or Survey Description)	2. Name of Operator Special Energy Corporation					9. API Well No. 30-025-24440	
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)  10. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Alter Casing   Hydraulic Fracturing   Reclamation   Water Shut-Off   Well Integrity   Casing Repair   New Construction   Recomplete   Other   Other   Casing Repair   New Construction   Well Integrity   Other   Casing Repair   New Construction   Well Integrity   Other   Casing Repair   New Construction   Well Integrity   Other   Convert to Injection   Plug Back   Water Disposal   Water Disposal   Water Disposal   Water Disposal   Other   Convert to Injection   Plug Back   Water Disposal	3a. Address PO Drawer 369 Stillwater, OK 74076	· · · · · · · · · · · · · · · · · · ·		· ·			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION    Acidize	4. Location of Well (Footage, Sec., T., R	<u> </u>		11. Country or Parish, State			
TYPE OF SUBMISSION    Notice of Intent	J-09-26S-37E 1980 FSL 198				Lea County, NM		
Notice of Intent	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICAT	TE NATURE (	OF NOTI	CE, REPORT OR OTHI	ER DATA
Notice of Intent	TYPE OF SUBMISSION			ТҮРІ	E OF ACT	ΓΙΟΝ	
Subsequent Report   Change Plans   Plug and Abandon   Temporarily Abandon	✓ Notice of Intent		= :	Fracturing	=	•	=
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)  As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease.  Special Energy Corporation, as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease portion of the lease described.  Special Energy Corporation meets federal bonding requirements as follows (43 CFR 3104):  BLM Bond File No.: NMB001116  Special Energy Corporation  P.O. Drawer 369  Stillwater, OK 74076  SPEATTACLIED FOR  SPEATTACLIED FOR  Title  Operations Manager  Title  Operations Manager  Title  Operations Manager  Title  The SPACE FOR FEDERAL OR STATE OFICE USE  Approved by  Title  Date	Subsequent Report	` `	= -		=	•	✓ Other
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)  As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease.  Special Energy Corporation, as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease portion of the lease described.  Special Energy Corporation meets federal bonding requirements as follows (43 CFR 3104):  BLM Bond File No.: NMB001116  Surety Bond No.: RLB0015342  Effective Date: October 1, 2016  Special Energy Corporation  P.O. Drawer 369  Stillwater, OK 74076  SEE ATTACHED FOR  SEE ATTACHED FOR  Operations Manager  Title  Operations Manager  Title  Operations Manager  Title  Approved by  Title  Approved by	Final Abandonment Notice	Convert to Injection	Plug Back	ĺ	Wate	r Disposal	
14. I hereby certify that the foregoing is furficiand correct. Name (Printed Typed)  Don Terry  Signature  Date  O7/06/2017  THE SPACE FOR FEDERAL OR STATE OFICE USE  Approved by  Title  Date  Date	completion of the involved operation completed. Final Abandonment Notice is ready for final inspection.)  As required by 43 CFR 3100.0 Special Energy Corporation, as the lease portion of the lease of Special Energy Corporation mediate BLM Bond File No.: NMB0011 Surety Bond No.: RLB0015342 Effective Date: October 1, 2010 Special Energy Corporation P.O. Drawer 369	ons. If the operation results in tices must be filed only after -5(a) and 43 CFR 3162.3, is new operator, accepts all escribed. eets federal bonding requi	n a multiple completion all requirements, include we are notifying your lapplicable terms, or	on or recomple uding reclama u of a change conditions, st (43 CFR 310	etion in a ation, have e of oper sipulation	new interval, a Form 31 e been completed and the ator on the above refe	60-4 must be filed once testing has been e operator has detennined that the site erenced lease.  Incerning operations conducted on
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Don Terry  Signature  Date  O7/06/2017  THE SPACE FOR FEDERAL OR STATE OFICE USE  Approved by  Title  Date  Date	Stillwater, OK 74076						
Signature  Date  O7/06/2017  THE SPACE FOR FEDERAL OR STATE OFICE USE  Approved by  Title  Date  Date	Tornous (	yperator.	XXYYV	ICX			
THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by  Title  Date	/ ' 1	trae, and correct. Name (Pr		Operations	Manage	er	
Approved by Title Date	Signature My	1	Date		=	07/06/20	117
Title Date		THE SPACE	FOR FEDERA	L OR STA	TE OF	ICE USE	
Title Date	Approved by	1 1	•			APPROVE	
Conditions of approved from an attached Approvaled this position does not warrant or	\	/ //	$\wedge$	Title			Pate
which would entitle the applicant to conduct operations mercon.	country that the applicant basis legal or which would entitle the applicant to con	equitable title/to those rights Iduct operations mereon.	in the subject lease			APR 3 0 2	
Title 18 U.S.C Section 001 and Title 63 U.S.C Section 12 7, make if a offine for any person knowingly SURFMY OF AND MANAGEMENT by of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.	Title 18 U.S.C Section 001 and Title of any false, fictitious or fraudulent statem	3 U.S.C Section 12.2, make ents or presentations as to	i a orime for any per any matter within its	son knowingly jurisdiction.	y <b>BUR</b> I	ROSWELL FIELD	NAME MENTCy of the United States
(Instructions on page 2)							KI

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 043019**