Form 3160-5 (June 2015)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR NMOCD

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC030176A

BUREAU OF LAND MANAGEMENT Hobbs OCD
SUNDRY NOTICES AND REPORTS ON WELL BY
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 1019

6. If Indian, Allottee or Tribe Name

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SUBMIT IN	TRIPLICATE - Other instru	octions on page 2	W	IED	7. If Unit of CA/Agreem	ent, Name and/or No.	-
1. Type of Well					7. If Unit of CA/Agreement, Name and/or No. 8920003020 N MOM 71020X 9-7 8. Well Name and No. PHODES EEDERAL UNIT 2007		
Oil Well Gas Well Other					8. Well Name and No. RHODES FEDERAL UNIT 097		
2. Name of Operator Special Energy Corporation					9. API Well No. 30-025-24538		
PO Drawer 369			ude area code)		10. Field and Pool or Exploratory Area		
		(405) 377-1177	105) 377-1177		[83810] RHODES;YATES-SEVEN RIVERS (GAS)		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)					11. Country or Parish, State		
M-09-26S-37E 660 FSL 660 FWL					Lea County, NM		
12. CHE	CK THE APPROPRIATE BO	DX(ES) TO INDICA	NTE NATURE C	OF NOTION	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
✓ Notice of Intent	Acidize Alter Casing	Deepen Hydraulic	Fracturing	=	uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Con		=	mplete porarily Abandon	✓ Other	
Final Abandonment Notice	Convert to Injection	Plug Back			r Disposal	•	
the proposal is to deepen directiona the Bond under which the work will completion of the involved operation completed. Final Abandonment Not is ready for final inspection.)	I be perfonned or provide the ons. If the operation results in	Bond No. on file was a multiple complete	rith BLM/BIA. Find ion or recomplete	Required tion in a i	subsequent reports must new interval, a Form 316	be filed within 30 days fo 0-4 must be filed once tes	llowing ting has been
As required by 43 CFR 3100.0-	5(a) and 43 CFR 3162.3,	we are notifying y	ou of a change	of opera	ator on the above refer	enced lease.	
Special Energy Corporation, as the lease portion of the lease d		l applicable terms,	conditions, sti	pulations	s, and restrictions conc	erning operations cond	ucted on
Special Energy Corporation me	ets federal bonding requir	rements as follows	(43 CFR 3104	4) :			
BLM Bond File No.: NMB001116			SEE ATTACHED FOR				
Surety Bond No.: RLB0015342		SEE .			ATTACHED FOR		
Effective Date: October 1, 2016			CONDITIONS OF APPROVAL				
Special Energy Corporation P.O. Drawer 369 Stillwater, OK 74076							
Prévious C	perator:	Omai	nex				
14. I bereby certify that the foregoing is Don Terry	artie and correct. Name (Pri	Tit	Operations le	Manage	r 	·	
Signature		Da	te		- 07/06/201	7	
	THE SPACE	FOR FEDER	AL OR STA	TE OF	ICE USEPROVED		
Approved by		\mathcal{N}	Title		APR 3 0 70	19	
conditions of approval, Warty are attact certify that the applicant holds leggl or of which would entitle the applicant to con-	quitable title to those rights duct operations thereon.	in the subject lease	Office		AU OF LAND MAN		
Title 18 U.S.C Section 1001 and Title 4 any false, fictitious or fraudulent statem	3 U.S.C Section 1212, make ents or representations as to	a crime for any pe any matter within its	erson knowingly s jurisdiction.	and will	iuliy to make to aliy up	willest or agency of the L	Inited States

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 043019