Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-entering abandoned well. Use Form 3160-3 (APD) for suctable bosals.

5. Lease Serial No. NMLC030176B
6. If Indian, Allottee or Tribe Name

abandoned well.	Jse Form 3160-3 (A	uctions of spage 2			
SUBMIT IN	TRIPLICATE - Other instru	7. If Unit of CA/Agre	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well		8920003820 MM	8920003620 10M10M7/DD2X 15-1		
···· → ☐ Oil Well ☐ Gas V			8. Well Name and No	RHODES FEDERAL UNIT-156	
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other 2. Name of Operator Special Energy Corporation			9. API Well No. 30-0	25-24555	
3a. Address PO Drawer 369		3b. Phone No. (include area co	de) 10. Field and Pool or	10. Field and Pool or Exploratory Area	
Stillwater, OK 74076		(405) 377-1177		[83810] RHODES;YATES-SEVEN RIVERS (GAS)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			•	11. Country or Parish, State	
J-15-26S-37E 1980 FSL 1980 FEL			Lea County, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	✓ Other	
	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection		Water Disposal	ork and approximate duration thereof. If	
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)					
As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease.					
Special Energy Corporation, as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease portion of the lease described.					
Special Energy Corporation meets federal bonding requirements as follows (43 CFR 3104):					
BLM Bond File No.: NMB0011 Surety Bond No.: RLB0015342					
Effective Date: October 1, 2010	s ,	4 000			
Special Energy Corporation P.O Drawer 369 Stiffwater, OK 74076			EATTACHED FO NDITIONS OF A.	R PROVAL	
Prenduk OT	reptor.	Cimarex			
14/1 hereby certify that the foregoing is	true and correct Name (Pri		ons Manager		
Signature / William		Date	07/06/2	017	
THE SPACE FOR FEDERAL OR STATE OFICE USE					
Approved by	1 / ///				
Λ		Title		Date	
Conditions of approval, if any are attached, approval of this house flow warrant or certify that the appricant holds legal or equitable title to those right in the subject leas BUREAU OF LAND MANAGEMENT which would entitle the applicant to conduct operations thereon.					
ROSWELL FIELD OFFICE Title 18 U.S.C Section 1001 and Title 3 U.S.C Section 1212, make it a grime for any person knowingly and willfully to make to any department or agency of the United States					
Fitle 18 U.S.C Section 1001 and Title 4 any false fictitious or fraudulent statem				epartment or agency of the United States	
(Instructions on page 2)		//		1	

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 043019