B	PARTMENT OF THE IN UREAU OF LAND MANAG		Expires:	NO. 1004-0137 January 31, 2018	
SUNDRY	NOTICES AND REPOR	RTS ON WELLS	5. Lease Serial No. NMNM98826	/	
Do not use thi abandoned we	is form for proposals to c II. Use form 3160-3 (APD	drill or to re-enter an)) for such proposals.	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 I. Type of Well S Oil Well Gas Well Other				 If Unit or CA/Agreement, Name and/or N NMNM138764 Well Name and No. STRAY CAT 8-5 FED COM 212Y API Well No. 30-025-45150-00-X1 	
2. Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION CONE-Mail: jennifer.harms@dvn.com					
3a. Address P O BOX 250 ARTESIA, NM 88201		3b. Phone No. (include area code Ph: 405-552-6560	10. Field and Pool or SAND DUNES		
4. Location of Well (Footage, Sec., T	. R., M., or Survey Description)		11. County or Parish	. State	
Sec 8 T23S R32E 568FSL 2081FWL			LEA COUNTY		
12. CHECK THE AJ	PPROPRIATE BOX(ES)	TO INDICATE NATURE (DF NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent		🗖 Deepen	Production (Start/Resume)	□ Water Shut-C	
_	Alter Casing	Hydraulic Fracturing	Reclamation	U Well Integrity	
Subsequent Report	Casing Repair	New Construction	C Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	🛛 Water Disposal		
If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for f	rk will be performed or provide t l operations. If the operation res bandonment Notices must be file	ults in a multiple completion or rec	ompletion in a new interval, a Form 31	60-4 must be filed onc	
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Additional data for EC transaction #459337 that would not fit on the form

32. Additional remarks, continued

5. How water is moved to the disposal facility: piped

6. Identify the Disposal Facility by:

A. Facility Operators Name: a) Mesquite SWD, Inc b) Mesquite SWD, Inc

B. Facility or well name/number: a) B. Facility or well name/number: a) Bran SWD 1API #30-025-43473 SWD-1558 b) Deep Purple SWD 1#30-025-44106

C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

D.1) Location by:SE/4 SE/4 Section 11 Township 24S Range 31E

D.2) Location by:SW4/SW4 Section 30 Township 22S Range 32E