Submit 3 Copies To Appropriate District Office	Form C-103
District I	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II HOBBS	30-025-35284
4 9 ////	o 3. Indicate Type of Lease
1000 Rin Brazos Rd., Aztec, NM 87410	STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIV	STATE FEE S State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Royal Stimulator
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number
	1
2. Name of Operator David H. Arrington Oil and Gas, Inc.	9. OGRID Number 5898
3. Address of Operator	10. Pool name or Wildcat
PO Box 2071, Midland, TX 79702	Caudill; Permo Upper Penn
4. Well Location	
Unit Letter F: 1485 feet from the NORTH line and 1890	feet from the <u>WEST</u> _ line
Section 31 Township 15S Range 36E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3926' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING.	
<u> </u>	ILLING OPNS. PANDA
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	<u> </u>
DOWNHOLE COMMINGLE	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
P&A well 8/18/18. POOH w/ tbg, rods, pump. CIBP set @ 10650', cap w/ 25 sxs cmt.	
Plug #1 - Set 5 ½" CIBP @ 10254', Mix and Pump 25sxs (1.06 yield 26.5cuft 16.3#) Class H Cement from 10,254 - 10,051 TOC, tag @ 10143'.	
Plug #2 - Mix and Pump 30sxs (1.06 yield 31.8 cuft, 16.3) Class H Cement from 8,763' - 8,555' TOC, tag @ 8629'.	
Plug #3 - Perf 4 3/8" holes @ 7500', Mix and Pump 55sxs (1.06 yield 58.3cuft, 16.3#) Ty	pe III Cement from 7,500' - 7,330' TOC, tag @
7414'. Plug #4 – Spot CR @ 4920', Perf 4 3/8" holes @ 4855', spot 50' In/Out side plug to cover csg shoe. Mix and Pump 55sxs (1.32 yield	
72.6cuft 15.6 PPG) Class C from 4,914' to 4,651' TOC. WOC & tag.	
Plug #4A – spot inside plug - Mix and Pump 30sxs (1.32 yield 39.6cuft 15.6 PPG) Class (
Plug #4B – Mixed and Pump 60sxs (1.32 yield 79.2cuft 15.6 PPG) Class C from 4,920' to 4,313' TOC. w/ 2% Calcium Chloride. Tag @ 4516'.	
Plug #5 – Perf 4 0.2" holes @ 3000', Mixed and Pump 47sxs (1.32 yield 62.04cuft 15.6 PPG) Class C from 3,000' to 2,800' TOC, tag @ 2740'.	
Plug #6 - Perf 4 0.2" Holes @ 1750', Mix and Pump 36sxs (47.52 yield 71.28cuft 15.6 PPG) Class C from 1,750'KB. to 1,598'KB. TOC,	
tag @ 1525'. Plug #7 - (Surface) Perf @ 503' 4 3/8" holes, perf 4 3/8" holes @ 60', Mix and Pump 190sxs (250.8 cf 15.6 PPG) Class C cmt. from 503'	
to 0', good cmt returns out all csg.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Thereby certary and the intermediate accretion accretion and complete to the cost of my knowledge and center.	
SIGNATURE	
Type or print name <u>Debbie Whiting</u> E-mail address: <u>debbie.whiting@arringtonoil.com</u> PHONE: 432-682-6685	
APPROVED BY: Kerry Int TITLE Compliance Office HDATE 6-7-19	
Conditions of Approval (if any):	