

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NM-0321613		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CONOCOPHILLIPS CO.			7. Unit or CA Agreement Name and no.		
3. Address P.O. BOX 2197 WL3 6108 HOUSTON TX 77252			8. Lease Name and Well No. JACK B-26 8		
3.a Phone No. (Include area code) (832)486-2326			9. API Well No. 30-025-37430		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1650' FNL & 2310' FWL, UL F At top prod. interval reported below At total depth			10. Field and Pool, or Exploratory JUSTIS TUBB DRINKARD Blinebry		
			11. Sec., T., R., M., on Block and Survey or Area F Sec: 26 Twn: 24S		
			12. County or Parish LEA		
			13. State NEW MEXICO		
14. Date Spudded 09/09/2005		15. Date T.D. Reached 09/23/2005		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/11/2005	
17. Elevations (DF, RKB, RT, GL)* 3191					
18. Total Depth: MD 6554 TVD 6554		19. Plug Back T.D.: MD 6507 TVD 6507		20. Depth Bridge Plug Set: MD TVD	
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) DLML CNPHDSGRL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Amount Pulled
12-1/4"	8-5/8" J-5	24#	0	977'	977'	550 sx		
7-7/8"	5-1/2" J55	17#	0	6554'	6554'	1600 sx		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5466'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Tubb Drinkard	5953'	6244'	5953' - 6244'		2 JSPF	SQUEEZED OFF
B) Justis Blinebry	5122'	5388'	5122' - 5388'		2 JSPF	OPEN
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5953 - 6244	2000 gal 12% DXBX HCL; 28,266 gal SS-35 w/20K lb 20/40 SBXL
5122 - 5388	2000 gal 12% DXBX HCL; 38,472 gal SS-25 W/82K lb 20/40 SBXL

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/23/05	12/23/05	24	→	20	313	44			
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64	270	230	→					producing	

ACCEPTED FOR RECORD

MAY 24 2006

LES BABYAK
PETROLEUM ENGINEER

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER	950
				SEVEN RIVERS	2775
				SAN ANDRES	3702
				GLORIETA	4805
				BLINEBRY	5103
				TUBB	5841
				DRINKARD	6051
				ABO	6270

32. Additional remarks (include plugging procedure):

This well was perfed in the Justis Blinebry pool during the original completion by Apache.

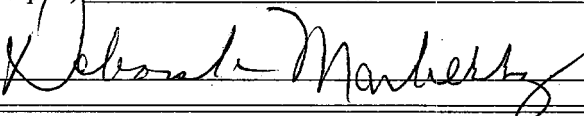
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DEBORAH MARBERRYTitle REGULATORY ANALYST

Signature


Date 05/04/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.