Submit I Copy To	Appropriate Distri	et S	State of New Me	exico		Form C-103
Office <u>District I</u> – (575) 39	93-6161	Energy, N	inerals and Nati	ural Resources		Revised July 18, 2013
1625 N. French Dr. District II (575) 7				OCY	WELL API NO. 30-025	-45856
811 S. First St., Art	esia, NM 88210		NSERVATION		5. Indicate Type	
<u>District III</u> – (505) 3 1000 Rio Brazos Ro		10	0 South St	heis Ding	STATE	FEE
<u>District IV</u> – (505) 4 1220 S. St. Francis			Santa Ferom 8	JAD ED	6. State Oil & G	
87505			<u> </u>	IN CINY		325384
(DO NOT USE TH	SUNDRY N	7. Lease Name of	or Unit Agreement Name			
DIFFERENT RESE	RVOIR. USE "A	DURAN	IGO 2 STATE			
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗋 Other					8. Well Number	#702H
2. Name of Operator					9. OGRID Num	
EOG RESOURCES					10 D	7377
3. Address of C	•		10. Pool name of 98092 WC-025 G-02	r Wildcat 9 S2433361; UPPER WOLFCAMP		
4. Well Locatio		BOX 2267, MIDLA	IND TX /9/02			
Unit Le	_	.291 <sub>feet</sub>	from the NORT	I line and 2	99 feet fro	om the WEST line
Section	_			ange 33E	NMPM	County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
			<u> </u>			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK						ALTERING CASING
PULL OR ALTE			OMPL		NT JOB 🛛	
CLOSED-LOOP						
OTHER:					LL CSG	<b>2</b>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
06/01/19 8-3/4" hole 06/01/19 Intermediate Casing @ 11,805'						
06/01/19 Intermediate Casing @ 11,805' Ran 7-5/8'', 29.7#, ECP-110 BTC SCC (0' - 1,020')						
Ran 7-5/8", 29.7#, HCP-110 MO-FXL (1,020' - 11,805')						
Stage 1: Lead Cement w/ 477 sx Class H (1.04 yld, 14.0 ppg) Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface, TOC @ 6,967' by Calc						
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.5 vld, 14.8 ppg)						
Stage 3: Top out w/ 258 sx Class C (1.37 yld, 14.8 ppg). Flush valves w/ 4 bbl fresh water TOC @ surface Resume Drilling 6-3/4'' hole						
г <u> </u>				<b></b>		<b>—</b> –
Spud Date:	05/10/ <sup>-</sup>	19	Rig Release Da	ate:		
L		•				]
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE	m	ynen	TITLE Sr. R	egulatory Admi	nistrator D/	ATE06/04/19
Type or print name Emily Fellis E-mail address: emily_follis@eogresources.comONE: 432-848-9163						
Type or print nam For State Use Or		13	E-mail address			IUNE: 432-040-9103
The same law the s						
APPROVED BY		ng -	TITLE		DA	ATE 86/07/09
Conditions of Ap	provar(it any)	-				)