

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO. 30-025-45933
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SALAMANCA STATE
8. Well Number 001H
9. OGRID Number 371682
10. Pool name or Wildcat BRONCO; SAN ANDRES, SOUTH -7500
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3796'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator STEWARD ENERGY II, LLC	
3. Address of Operator 2600 Dallas Parkway Frisco, TX 75034	
4. Well Location Unit Letter P_: 225 feet from the South line and 350 feet from the East line Section 27 Township 13S Rang 38 E NMPM Lea County, NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3796'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

June 1, 2019: Move rig in and rig up, Spudded at 23:30 6/1/2019 Drill f/ 57' - 746', (689' @ 114 ft/hr),  
June 3, 2019: Rotated & Slid f/ 746'-2440' ( 1694' @ 169 ft/hr) Pumped sweep. TOH, Ran 2444' , 9-5/8", 36.0ppf, J-55 casing. Set @ 2440'.  
June 4, 2019: Cement Casing: Cement lead: 700 sx 35:65 POZ: C+ 5%NaCl+ 6% Gel+ 0.125pps Celloflake+ 0.4pps Defamer. Slurry wt 1.28ppg. Yield 1.94 cuft/sx. Mix water 10.383 gps. Cement tail: 240 sx C. Slurry wt 14.8ppg. Yield 1.32 cuft/sx. Mix wter 6.3 gps. Displace with 185 bbls fresh water. Differential pressure 740 psi. Bump plug with 1200 psi. Floats held. Circulated 115 bbls=333 sx cement to half round tank. WOC. Clean pits. Cut off conductor & surface casing. Weld on 11'5M SOW well head. Test well head 1250 psi. Hold 15 minutes. Nipple up BOP. Continue cleaning pits. Rig up Man Welding tester to test casing. **Test Casing "1000"psi "for 30"min" Pason"EDR"was"used"to"record"the"time"&"pressure."** RU Dir Tools, Drill out cement, Rotate & Slide to 2933'.

Spud Date: June 1, 2019

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W Price TITLE SEII Consultant DATE June 7, 2019

Type or print name Wayne Price E-mail address: wayneprice@q.com PHONE: 505-715-2809  
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 06/07/19  
Conditions of Approval (if any):