SUNDRY	NUTICES AND REPOR	TERIOR MENTISbad Field TS ON WELLS HILLOR TO THE FIELD	obbs	6	
abandoned we	is form for proposals to a II. Use form 3160-3 (APD) for such proposals.	o. II Indian, Allot	tee or Tribe Name	
SUBMIT IN	TRIPLICATE - Other instr	uctions on page ROBB	S UCU 7. If Unit or CA/	Agreement, Name and/or No.	
Type of Well Gas Well Otl		MAY	2 0 2019 8. Well Name and THISTLE UN		
Name of Operator DEVON ENERGY PRODUCT	Contact: F ION CONE-Mail: Rebecca.De		EVED. API Well No. 30-025-4343	32-00-X1	
3a. Address P O BOX 250 ARTESIA, NM 88201		3b. Phone No. (include area code) Ph: 405-228-8429	IV. Field and Poo	10. Field and Pool or Exploratory Area TRIPLE X-BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description			11. County or Par	11. County or Parish, State	
Sec 33 T23S R33E SESE 124FSL 883FEL				TY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, REPORT, OR (OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent	C Acidize	Deepen	Production (Start/Resume) 🖸 Water Shut-Off	
_	Alter Casing	🗖 Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operations	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Drilling Operations Summary	l operations. If the operation resu bandonment Notices must be filed	e Bond No. on file with BLM/BIA Its in a multiple completion or reco	. Required subsequent reports mu mpletion in a new interval, a Form	st be filed within 30 days 13160-4 must be filed once	
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Additional data for EC transaction #463852 that would not fit on the form

32. Additional remarks, continued

P110RY CDC-HTQ csg, set @ 17,247'. Lead w/ 490 sx cmt, yld 3.19 cu ft/sk. Tail w/ 1520 sx cmt, yld 1.44 cu ft/sk. Disp w/ 399 bbls FW. TOC 5700'. NU WC, tst to 5K for 15min, OK. RR @ 05:00.