Form 3160-5 (June 2015)

## **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Ried Office 120907 not use this form for proposals to driller to red to the control of the

Do not use thi	is form for amanassis to di				
abandoned wei	is form for proposals to di II. Use form 3160-3 (APD)	il all proposals	Hobbs	6. If Indian, Allottee o	or Tribe Name
	TRIPLICATE - Other instru	ctions on page 2	s ocd	7. If Unit or CA/Agree	ement, Name and/or No.
I. Type of well				8. Well Name and No. EIDER FEDERAL 104H	
2. Name of Operator Contact: AMANDA AVERY					. 1040
Name of Operator     COG PRODUCTION LLC	Contact: Af E-Mail: aavery@cond	•	FIVED	9. API Well No. 30-025-44632-0	00-X1
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210  3b. Phone No. (includ Ph: 575-748-6940)			(A)	10. Field and Pool or Exploratory Area WC025G06S223421L-BONE SPRING	
4. Location of Well (Footage, Sec., T.		· · · · · · · · · · · · · · · · · · ·	11. County or Parish, State		
Sec 35 T24S R32E SESW 24 32.167484 N Lat, 103.647331		LEA COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICATE NATURE	OF NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		ТҮРЕ			
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	tion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	ng 🔲 Reclam	ation	☐ Well Integrity
Subsequent Report	Casing Repair	■ New Construction	□ Recomp	plete	Other Hydraulic Fracture
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempor	rarily Abandon	
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal		Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  O9/14/18 Test annulus to 1500# Set CBP @ 16,507' and test csg to 8,506#. Good test.  9/22/18 to 10/15/18 Perf 9,398-16,482' (1200). Acdz w/68,784 gal 7 1/2%; frac w/14,385,076# sand & 16,743,960 gal fluid.  11/15/18 to 11/18/18 Drilled out CFP's. Clean down to PBTD @ 16,497'.  11/18/18 -11/19/18 Set 2 7/8" 6.5# L-80 tbg @ 8,717 ' packer @ 8,707'. Installed gas lift system.  3/11/19 Began flowing back & testing and date of first production					
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #463623 verified by the BLM Well Information System  For COG PRODUCTION LLC, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 05/01/2019 (19PP1706SE)  Name (Printed/Typed) AMANDA AVERY  Title AUTHORIZED REPRESENTATIVE					
	<del></del>			·	
Signature (Electronic S	Submission)	Date 04/30	0/2019		
	THIS SPACE FOR	FEDERAL OR STAT	E OFFICE U	SE	
_Approved By		Title	epted for	Record	MAX <sub>ate</sub> D 3 2019
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	bject lease	Jonathon Sh	nepard	<del></del>	
Title 18 U.S.C. Section 1001 and Title 43				ake to any department or	agency of the United

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*