	abandoned we	NOTICES AND REPOR is form for proposals to a ll. Use form 3160-3 (APD	drill or to re- n and and T	6. If Indian, A	llottee or Tribe Name	
	SUBMIT IN	TRIPLICATE - Other instr	ructions on page 2	7. If Unit or C.	A/Agreement, Name and/or No.	
1. Type	of Well Dil Well 🔲 Gas Well 🔲 Oth			8. Well Name a EIDER FE	8. Well Name and No. EIDER FEDERAL 201H	
2. Name COO	e of Operator S PRODUCTION LLC	Contact: A E-Mail: aavery@cor	AMANDA AVERY ncho.com		9. API Well No. 30-025-44634-00-X1	
	ress 3 W MAIN STREET ESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-6940	10. Field and Pool or Exploratory Area WC025G06S223421L-BONE SPR		
		, R., M., or Survey Description)			Parish, State	
	35 T24S R32E SWSW 24 67477 N Lat, 103.650597		YAM	2 0 2019 LEA COU	INTY, NM	
· · · ·	12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICATE NATURE O	NOTICE, REPORT, O	R OTHER DATA	
TY	PE OF SUBMISSION		TYPE OF ACTION			
	otice of Intent	C Acidize		Production (Start/Resu	me) 🔲 Water Shut-Off	
-	otice of Intent	Alter Casing	Hydraulic Fracturing	Reclamation	U Well Integrity	
🔀 Su	ibsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other	
🗖 Fi	nal Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Hydraulic Fracture	
		Convert to Injection	Plug Back	Water Disposal		
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