Form 3160-5 (Jupe 2015) •

UNITED STATES DEPARTMENT OF THE INTEGER SHARE FIELD (BUREAU OF LAND MANAGEMENT SHARE)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

NMNM125658

SUNDRY NOTICES AND REPORTS ON WELL DO not use this form for proposals to drill or to re-enter an	Hobbs	L
abandoned well. Use form 3160-3 (APD) for such proposals.		l

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other Instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM139190		
Type of Well Gas Well				8. Well Name and No. FEZ FEDERAL COM 604H			
2. Name of Operator COG OPERATING LLC	DDLOE	. ::	9. API Well No. 30-025-45331-00-X1				
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	(include area code)	BBS OCD 10. Field and Pool or Exploratory Area WC025G09S243532M-WOLFBONE					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T25S R35E SWSW 280FSL 450FWL		0 0	Pinc	11. County or Parish, State			
		MAY 20	7013	LEA COUNTY, N	IM		
32.138409 N Lat, 103.379570	RECE	IVED					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION			TYPE OF	ACTION			
Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing ☐ H		raulic Fracturing 🔲 Reclam		ation	☐ Well Integrity	
Subsequent Report ■ Subsequent Report Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice			and Abandon	and Abandon		Drilling Operations	
	□ Convert to Injection	🗖 Plug	Back	☐ Water I	Disposal	:	
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 1/30/19 Spud well. TD 17 1/2" surface hole @ 1108'. Set 13 3/8" 54.5# J-55 BTC csg @ 1108'. Cmt w/650 sx lead. Tailed in w/300 sx. Circ 290 sx to surface. WOC 8 hrs. Test BOP. Test csg to 1500# for 30 minutes. 2/14/19 TD 12 1/4" intermediate hole @ 11520'. Set 9 5/8" 47# HCL-80 csg @ 11520'. DVT set @ 5332'. Cmt 1st stage w/900 sx lead. Tailed in w/445 sx. Circ 306 off of DVT. Cmt 2nd stage w/1450 sx lead. Tailed in w/350 sx. Circ 592 sx to surface. Nipple Down BOP. Suspend Operations. 3/25/19 Resume Operations. Nipple Up BOP. Test BOP Equipment. Test csg tp 1500# for 30 minutes. 4/13/19 TD 8 1/2" lateral @ 22434' (KOP @ 11660'). Set 5 1/2" 23# HCP-110 CDC-HTQ csg @ 22419'. Cmt w/1600 sx lead. Tailed in w/3100 sx. Circ 741 sx to surface.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #461771 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/17/2019 (19PP1570SE) Name (Printed/Typed) BOBBIE GOODLOE Title REGULATORY ANALYST							
			· - · · · · · · · · · · · · · · · · · ·				
Signature (Electronic S	Submission)		Date 04/17/20	19			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			Title Accep			APR 2 3 2019	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to condu	aitable title to those rights in the s	ot warrant or subject lease		athon Sheld			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED



Additional data for EC transaction #461771 that would not fit on the form

32. Additional remarks, continued

4/15/19 Rig Released