Submit To Appropr Two Copies	riate District	Office				State of Ne				_						orm C-105
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources					Revised April 3, 2017 1. WELL API NO.							
811 S. First St., Artesia, NM 88210 Oil Cons						l Conservat	Conservation Division				<u>30-025-45053</u>					
1000 Rio Brazos Rd., Aztec, NM 87410				1220 South S. France Dr.					2. Type of Lease ☐ STATE ☑ FEE ☐ FED/INDIAN							
District III1000 Rio Brazos Rd., Aztec, NM 874101220 South France Dr.District IV1220 S. St. Francis Dr., Santa Fe, NM 87505Santa De., NM 5505									3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for file	_	,						C			5. Lease Nan	ne or l				
	ION REP	ORT (Fill in	boxes #	#1 throu	gh #31 1	for State and Fee	i ya i	only)			Coonskin Fee 6. Well Number:					
#33; attach this a	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/o #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						d/or	702H								
7. Type of Comp		I WORKOV	ER 🗖	DEEPE	NING		к□ι	DIFFEREN	NT RESER	VOIR						
8. Name of Open	ator										9. OGRID					
COG Operation 10. Address of O		C									229137 11. Pool name or Wildcat					
2208 W. M Artesia, NM	iain Stree													4353	2M; Wo	lfbone
12.Location	Unit Ltr	Section		Township Range		Lot		Feet from	the	N/S Line	Feet from the		E/W Line		County	
Surface:	D	28		24S		35E			50		North	orth 640		We	est	Lea
BH:	E	33		24S		35E	:		2428		North	88	884		est	Lea
13. Date Spudded 10/5/18		te T.D. Read 12/5/18	hed	15. D	ate Rig	Released 12/8/18		16.	Date Comp		(Ready to Pro /24/19	duce)				F and RKB, 307' GR
18. Total Measur	19846	-1984	,4		-	k Measured Dep 19814'	oth	20.	Was Direc		l Survey Made es	?	21. Ty	e Elec	tric and O None	ther Logs Run
22. Producing Int 12632-196			tion - T	Top, Bot	tom, Na	me										
23.						ING REC	ORI			ring						
CASING SI 10 3/4"		WEIGH	<u>T LB./F</u> 5.5#	T.		DEPTH SET 874'			<u>LE SIZE</u> 4 3/4"		CEMEN				AMOUN	NT PULLED
7 5/8"			0#	11702'			9 7/8"		700 sx 3550 sx			+/				
5/2 - 5"			8#		19864'		6 3/4"		1900 sx		X					
										1	<u>                                     </u>					
24. SIZE	ТОР		вот	том	LINER RECORD           OM         SACKS CEMENT         SCREEN			1	25. SIZ				PACK	ER SET		
										2 7/8"		1128			11273	
26. Perforation	record (in	terval, size,	and nun	nber)					ID, SHOT INTERVAI		ACTURE, C					
		12680-19	9805'					12680-19805'		AMOUNT AND KIND MATERIAL USED Acdz w/109,032 gal 7 ½%; Frac						
									w/13,244,950# sand & 17,358,694 gal fluid							
								Į						1		
28.					1 /5/				<u>FION</u>	<u>`</u>						
Date First Product	24/19	Tested		ke Size	100 (110	owing, gas lift, p Flowin Prod'n For		Oil - Bbl			Well Statu			oduci		Dil Ratio
5/24/19		24		24/64		Test Period		1	83		125		195	1		
Flow Tubing Press. 2800#		, Pressure 3000#		culated 2 ir Rate	: <b>4</b> -	Oil - Bbl. 183		Gas	- MCF 125	I.	Water - Bbl. 1954			ivity -	API - (Coi	<i>r.)</i>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Shilo Bradshaw																
31. List Attachments																
Surveys         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.         33. Rig Release Date:																
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																
I hereby certi	fy that th	e informa	tion sl	nown o			form	is true d	and comp	lete	Longitude to the best of	of my	knowle	dge a		1D83 f
Signature A	Signature Amanda Avery Printed Name: Amanda Avery Title Regulatory Analyst Date: 6/3/19							:: 6/3/19								
	E-mail Address: aavery@concho.com															

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico			
T. Rustler 512'	T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt 881'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt 4919'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres			T. Mancos	T. McCracken	
T. Glorieta	T. Lamar	5294'	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Bell Canyon	5326'	Base Greenhorn	T. Granite	
T. Blinebry	T. Cherry Canyon	6247'	T. Dakota		
T.Tubb	T. Brushy Canyon	7778'	T. Morrison		
T. Drinkard	T. Bone Spring Lm	9075'	T.Todilto		
T. Abo	T. 1 <sup>st</sup> Bone Spring	_10270'	T. Entrada		
T. Wolfcamp	T. 2 <sup>nd</sup> Bone Spring	11884'	T. Wingate		
T. Penn	T. 3 <sup>rd</sup> Bone Spring	11865'	T. Chinle		
T. Cisco (Bough C)	T. Wolfcamp	12319'	T. Permian		

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
	No. 4, fromto

## **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1,	from	.to	.feet
			.feet
			.feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology