State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Oil Conservation Division

Submit one copy to appropriate District Office

2.00, 1111 07 110	1220 South St. Francis Dr.
, Santa Fe, NM 87505	Santa Fe, NM 87505
REQUEST FO	R ALLOWARLE AND AUTHORIZATION TO T

District IV				12		. Francis Di	r.				AMENDED REPORT	
1220 S. St. France	_			ND ATT	Santa Fe, N <b>OWABLE</b>		riio:	DIZATION	י איני	TD A NIC	DODT	
<sup>1</sup> Operator n	I.		ESI FC	K ALL	OWABLE	AND AU	HU			KANS	PURI	
Basic Ene			.P					<sup>2</sup> OGRID Number <b>246368</b>				
PO Box 1	~~	or vices, i	71					<sup>3</sup> Reason for Filing Code/ Effective Date				
		11 1275				102.5 bbls Skim Oil					ctive Date	
Artesia NM 88211-1375						185.3 bbls Skim Oil 4						
								180.7 bbls SI				
1								171.7 bbls SI				
								191.4 bbls SI 152.6 bbls SI				
<sup>4</sup> API Numbe	5 Po				132.0 0013 31		ool Code					
30 - 025-2	San					961						
<sup>7</sup> Property C	<sup>8</sup> Pr		9 Well Number					er				
303235					Lea	a			002		•	
II. 10 Su	rface L	ocation									· <del>· · · · · · · · · · · · · · · · · · </del>	
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11 Bo	ttom H	ole Locat	ion		<u> </u>							
UL or lot no.				Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/	West line	County	
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		SWD										
III. Oil a	ind Gas	Transpo	rters									
18 Transpor		•			19 Transpo	rter Name					<sup>20</sup> O/G/W	
OGRID	į				and Ac							
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328790					One Source L	ogistics, LLC						
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								WAL A	<u> </u>			
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IV. Well	Comp	letion Da		V	2808	6100			.200.10			
IV. Well			ta	T	808C	<u>-</u>	<del></del>				<sup>26</sup> DHC. MC	
IV. Well		letion Da	ta			( <sub>Q</sub> (~)	<del></del>	<sup>25</sup> Perfora			<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Da	ite		ta / Date		<sup>23</sup> TD	<sup>24</sup> PBTI	<b>D</b>	<sup>25</sup> Perfors				
<sup>21</sup> Spud Da			ta / Date	g & Tubir	<sup>23</sup> TD	<sup>24</sup> PBTI	<del></del>	<sup>25</sup> Perfors			<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Da	ite		ta / Date		<sup>23</sup> TD	<sup>24</sup> PBTI	<b>D</b>	<sup>25</sup> Perfors				
<sup>21</sup> Spud Da	ite		ta / Date		<sup>23</sup> TD	<sup>24</sup> PBTI	<b>D</b>	<sup>25</sup> Perfors				
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<sup>21</sup> Spud Da <sup>27</sup> Ho  V. Well	le Size	<sup>22</sup> Ready	ta y Date <sup>28</sup> Casin	g & Tubir	<sup>23</sup> TD Ing Size	<sup>24</sup> PBTI <sup>29</sup> De	Depth Se	<sup>25</sup> Perfors	ntions	<sup>30</sup> Sacl	ks Cement	
<sup>21</sup> Spud Da	le Size	<sup>22</sup> Ready	ta y Date <sup>28</sup> Casin	g & Tubir	<sup>23</sup> TD	<sup>24</sup> PBTI	Depth Se	<sup>25</sup> Perfors		<sup>30</sup> Sacl		
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