Form 3160-5 (June 2015)

DEPARTMENT OF THE INTERNATIONAL FIELD OFFICE BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON CACO HODDS

5. Lease Serial No. NMNM01135

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No.		
SUBMIT IN 1	RIPLICATE - Other instr	uctions on pa	ige 2	35 OC	If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well				- 240	o. Well I male and I to.		
Oil Well Gas Well Oth		YAAA	2 0 5013	COLITHEACT LIN	SK 33 FEDERAL 2		
Name of Operator CIMAREX ENERGY COMPAN	Contact: F	ATIMA VASQ cimarex.com	UEZ	CEIVE	API Well No. 30-025-40255-0	0-S1	
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79703 3b. Phone No Ph: 432-62			nclude area cods 1933		API Well No. 30-025-40255-00-S1 10. Field and Pool or Exploratory Area LUSK		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 33 T19S R32E NENE 530FNL 737FEL			·		LEA COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	O INDICATI	E NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Motion of Intent	☐ Acidize	□ Deepe	n	☐ Production (Start/Resume)		☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Hydra	ulic Fracturing	☐ Reclamation		☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New C	Construction	☐ Recomplete		☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	-	nd Abandon		arily Abandon	Venting and/or Flari	
	☐ Convert to Injection	Plug B		☐ Water Disposal		ng	
determined that the site is ready for fi Cimarex Energy Co. of Colora Southeast Lusk 33 Federal #2 maintenance. Wells: Southeast Lusk 33 Federal #2 Southeast Lusk 33 Federal #3	ermission to in F from April 20	termittently fla	re at the 19 due to co	ompressor [7] 5-2	2 1-19		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4 For CIMAREX ENE mitted to AFMSS for proces	RGY COMPAN	Y OF CO, sent	to the Hobbs	3		
Name (Printed/Typed) FATIMA VASQUEZ			Title REGULATORY ANALYST				
Signature (Electronic S	ubmission)	lr	Date 05/02/20	019			
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	SE		
/s/ Jonathon Shepard			Title Petroleum Engineer NAY. 0 3 2019				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or			Carls	bad Fi	eld Office	į	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				
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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.