

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

Carlsbad Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM105560

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator
MEWBOURNE OIL COMPANYContact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com3a. Address
P O BOX 5270
HOBBS, NM 882413b. Phone No. (include area code)
Ph: 575-393-59058. Well Name and No.
RED HILLS WEST SWD 29. API Well No.
30-025-45469-00-X110. Field and Pool or Exploratory Area
SWD-DEVONIAN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T26S R32E SWSW 1100FSL 900FWL
32.053120 N Lat, 103.702477 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

03/30/19

TD'ed 17 1/2" hole @ 4315'. Ran 4300' of 13 3/8" 54.5#, 61#, 68# J55 & 68# NT80LHE BT&C Csg. Cemented lead with 2500 sks Class C w/additives. Mixed @ 13.5#/g w/ 1.77 yd. Tail w/200 sks Class C w/additives. Mixed @ 14.8#/g w/1.33 yd. Displaced w/654 bbls of Cut Brine. Plug down @ 6:30 AM 03/31/19. Circ 286 sks of cmt to the pits. Tested BOPE to 10000# & Annular 5000#. At 7:00 A.M. 04/02/19, tested csg to 1500# for 30 mins, held OK. FIT test to EMW of 11.5 PPG. Drilled out with 12 1/4" bit.

Charts & Schematic attached.

Bond on file: NM1693 nationwide & NMB000919

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #461145 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/15/2019 (19PP1549SE)

Name (Printed/Typed) JACKIE LATHAN

Title REGULATORY

Signature (Electronic Submission)

Date 04/11/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title Accepted for Record

APR 23 2019

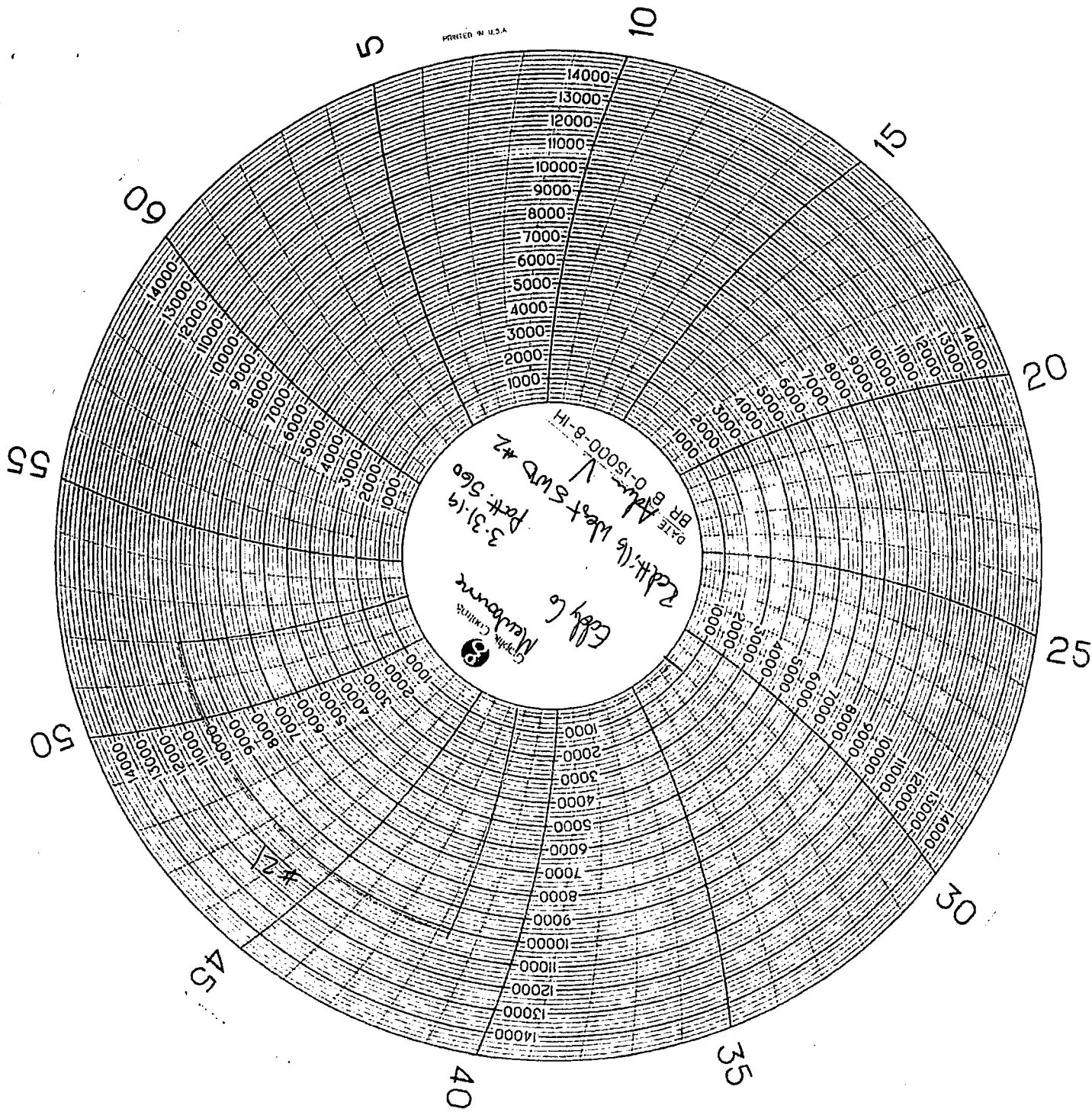
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

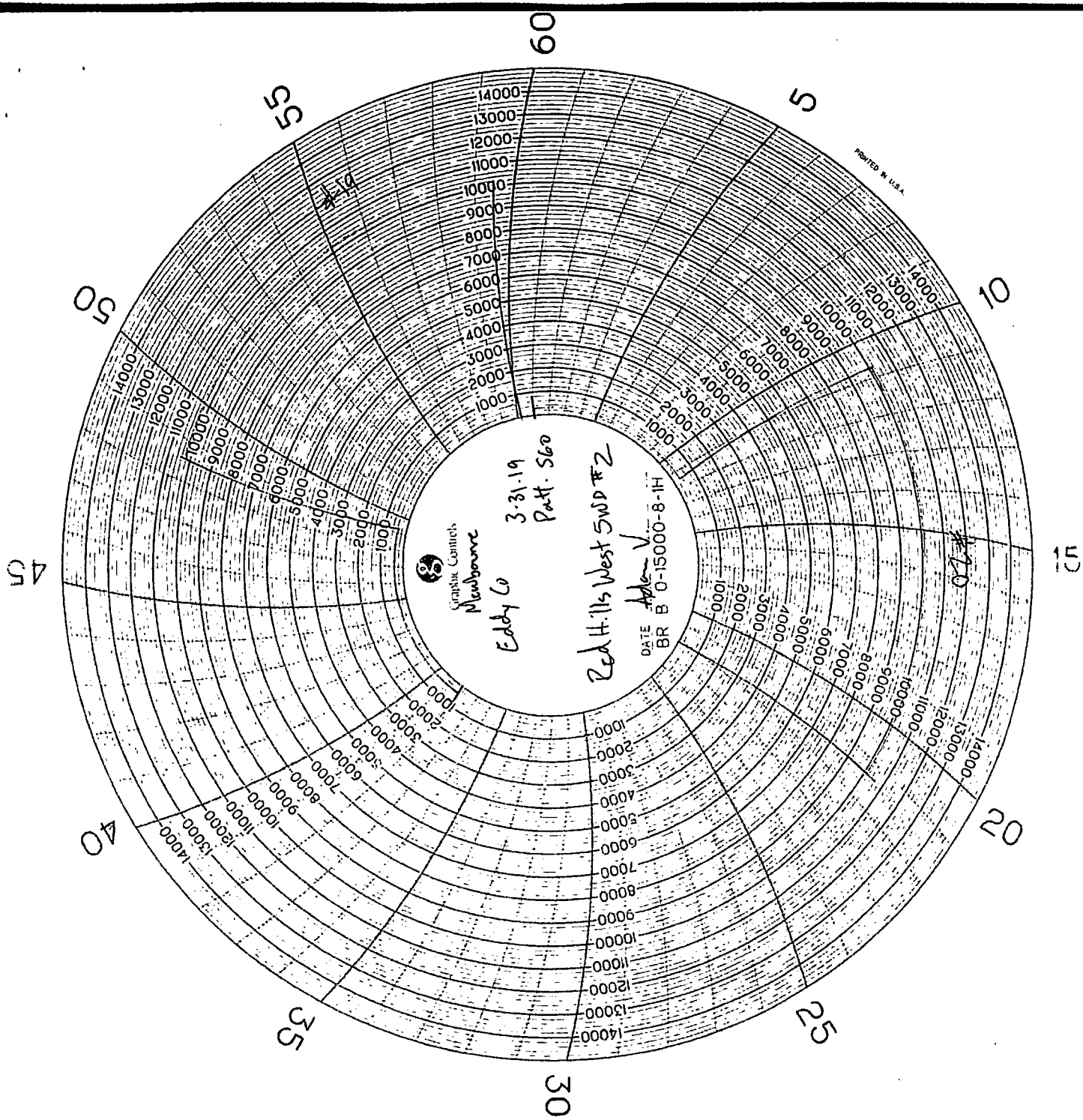
Jonathon Shepard
Office Carlsbad Field Office

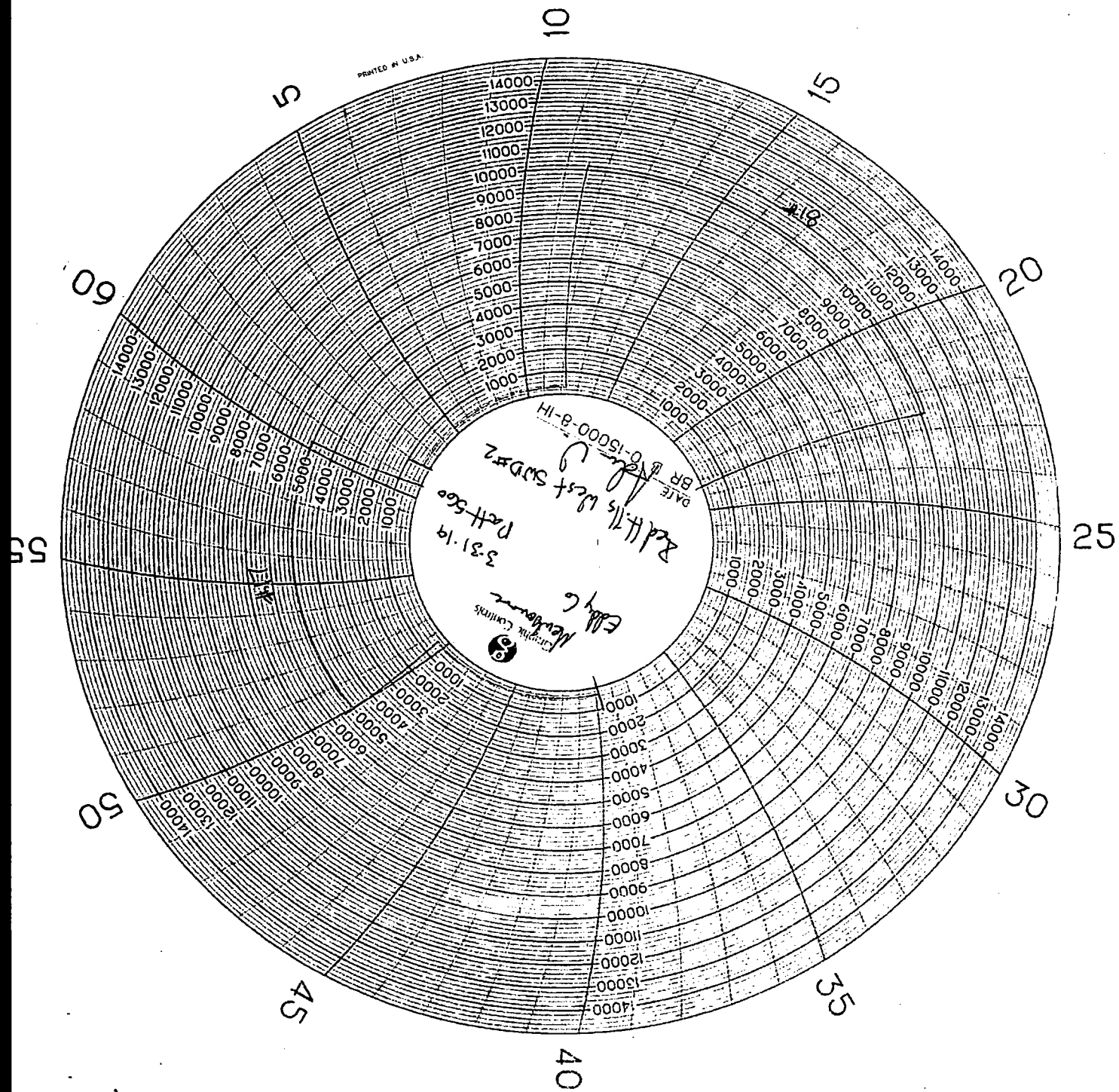
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

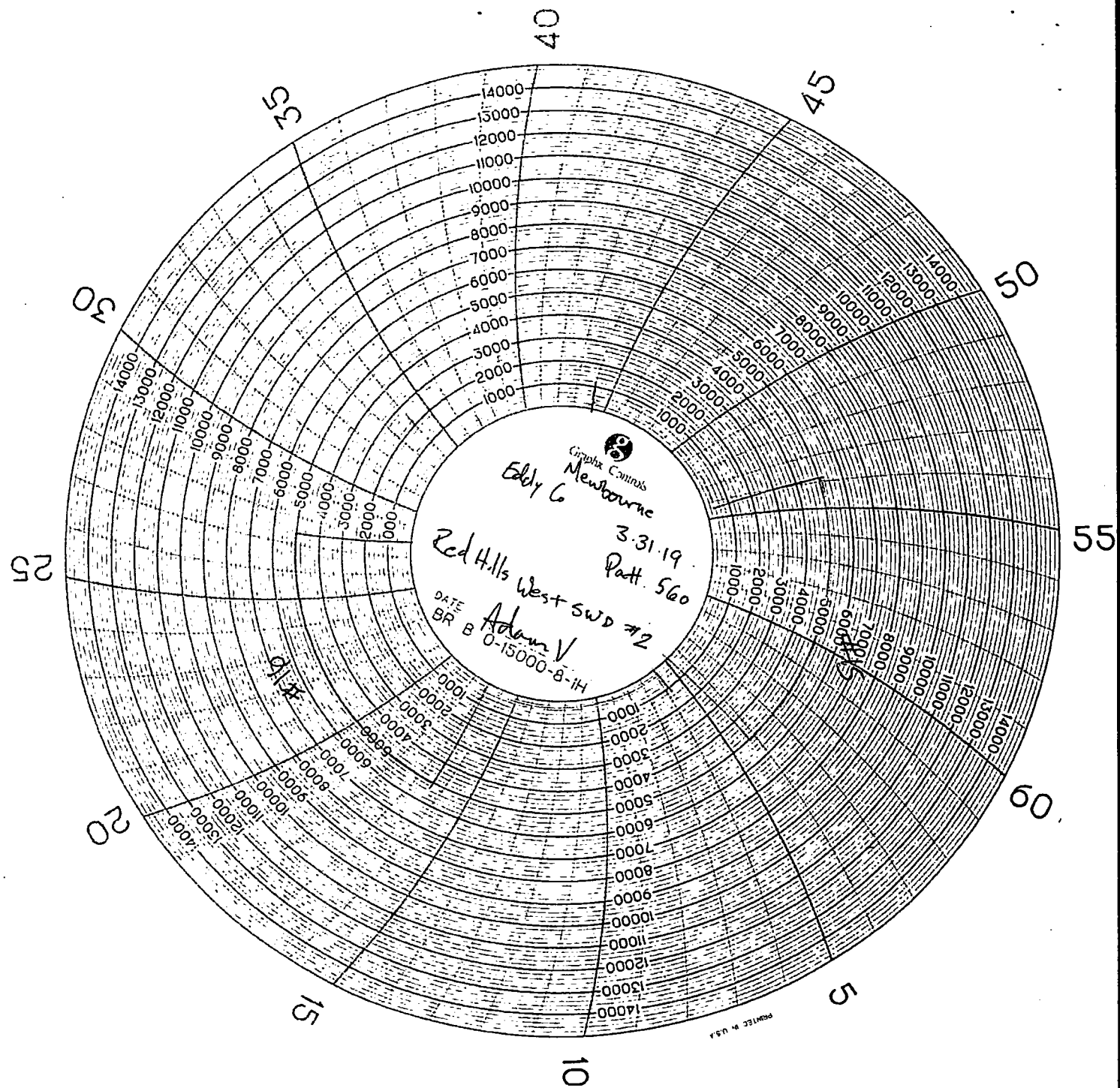
(Instructions on page 2)

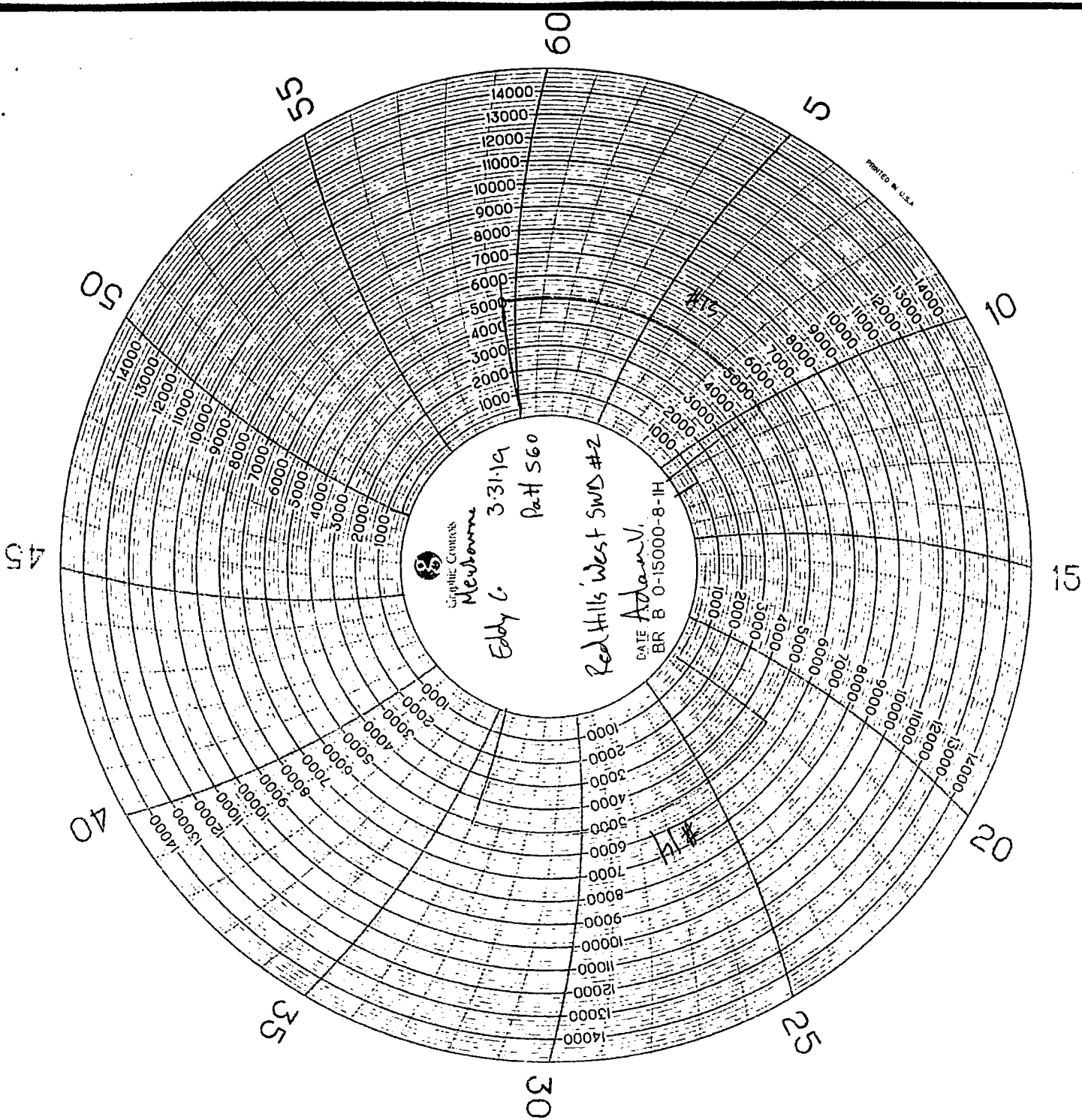
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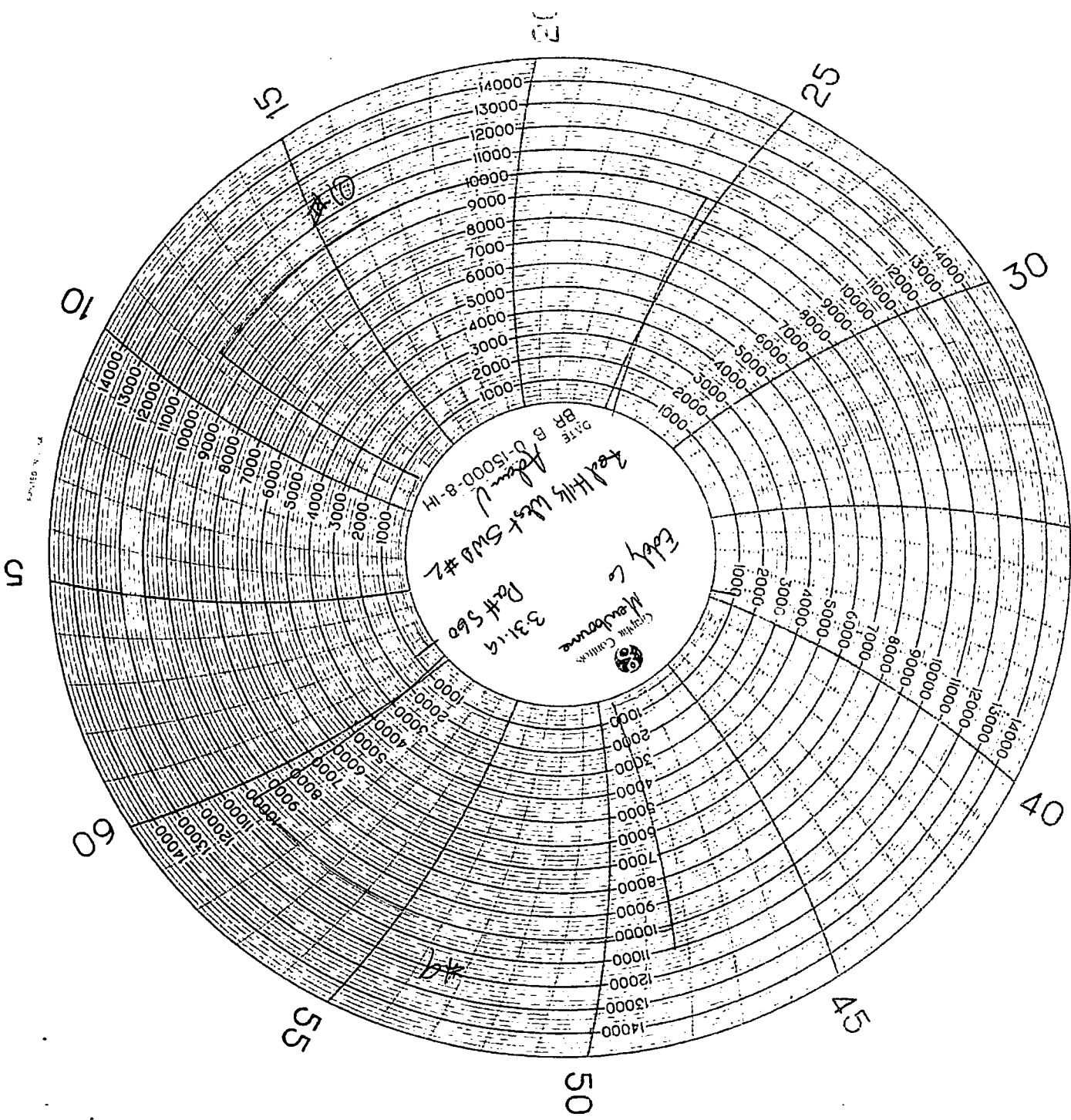




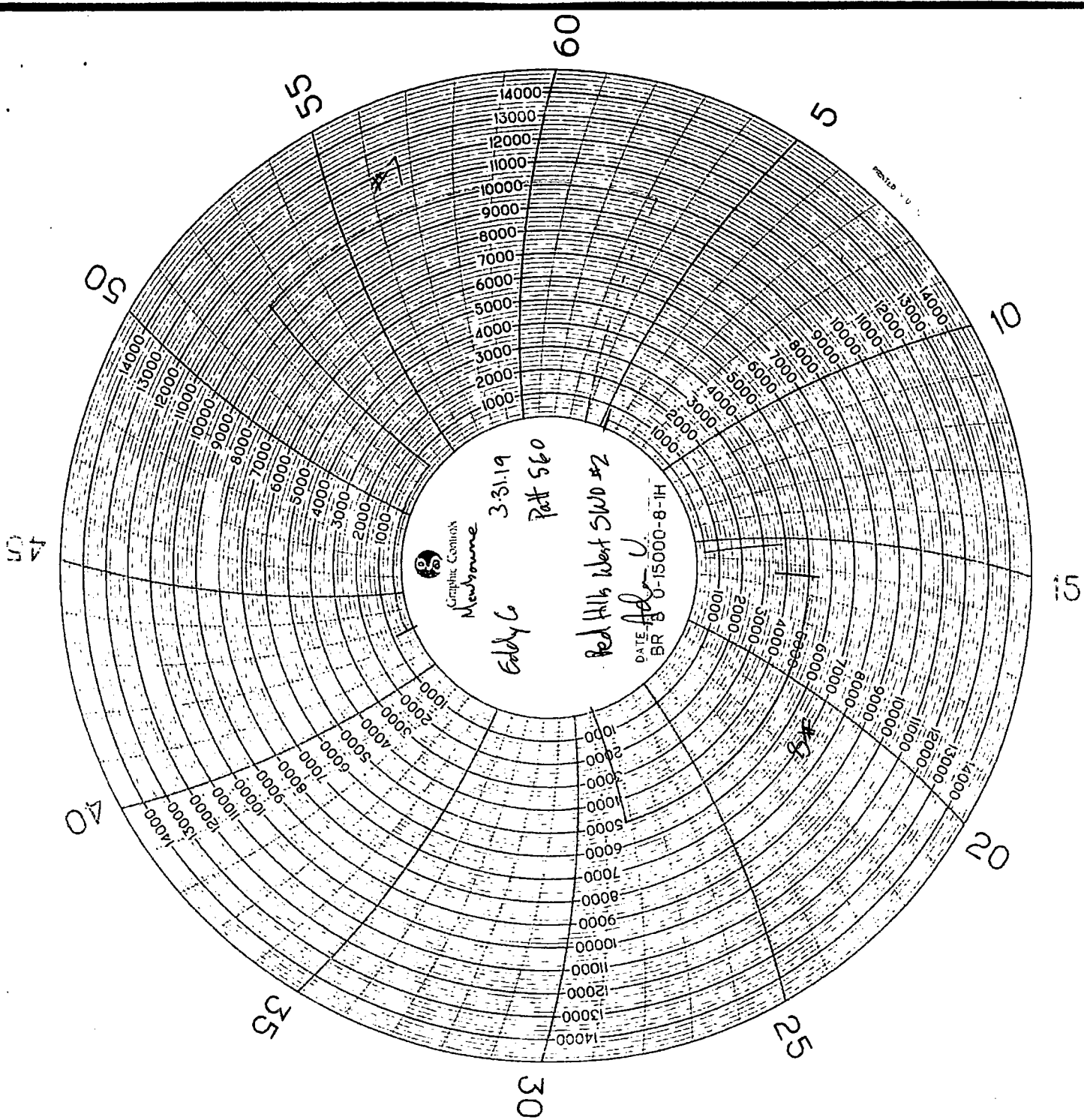




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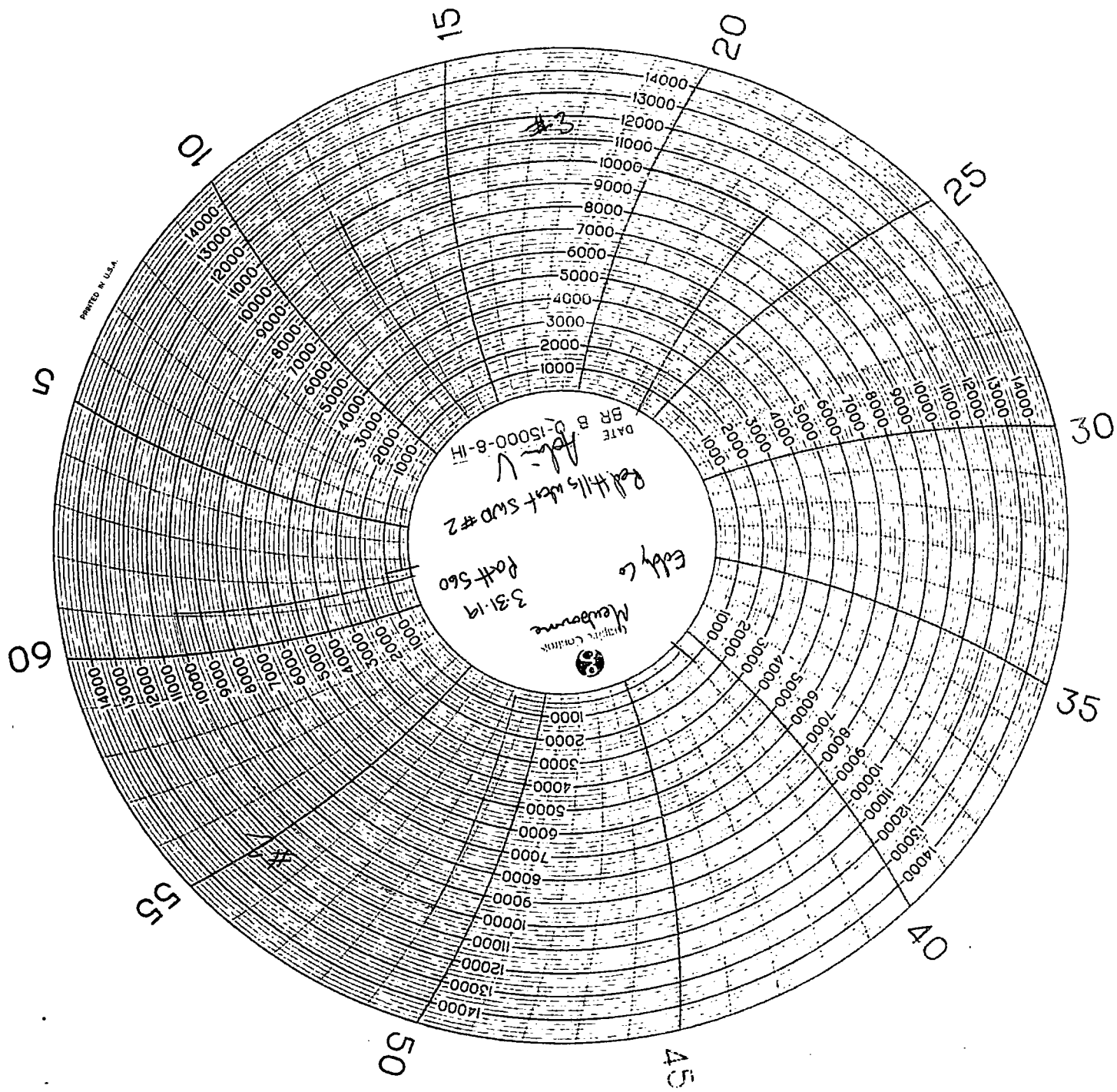
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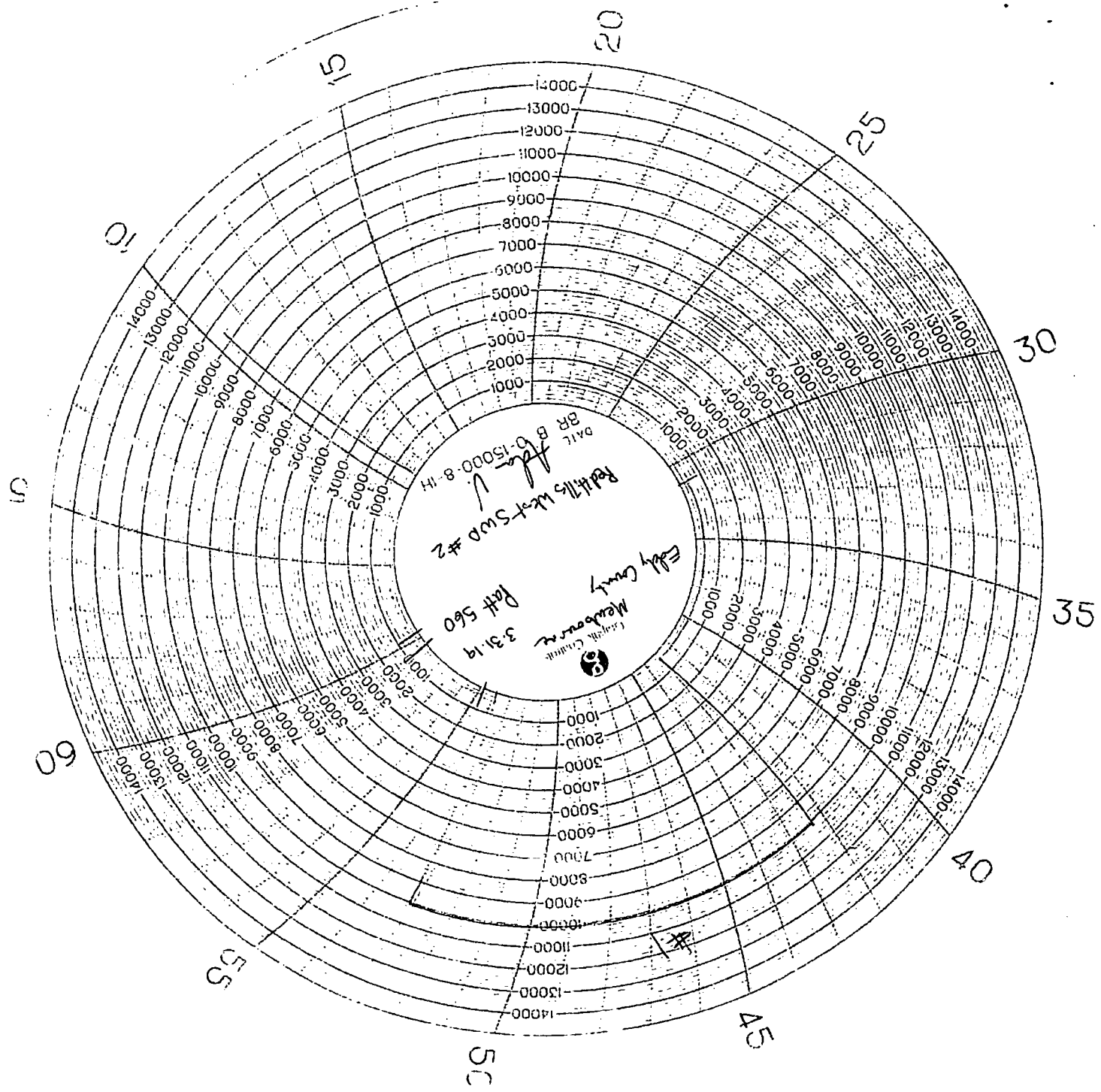
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Edly G. Newburn
Graphic Controls
381-19
Pat 560
Red Hills West St #2
Date B 0-15000-8-11
#6-V









MAN
WELDING SERVICES

WELDING • BOP TESTING
NIPPLE UP SERVICE • BOP LIFTS • TANDEM
MUD AND GAS SEPARATORS
Lovington, NM • 575-396-4540

Pg. 1 of 1

Company: Manitou Date: 2/1/9 Invoice # 1111

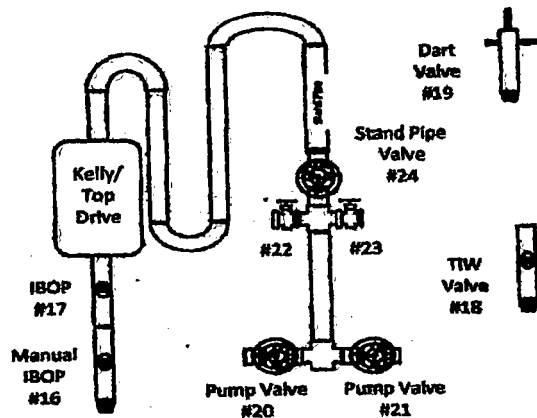
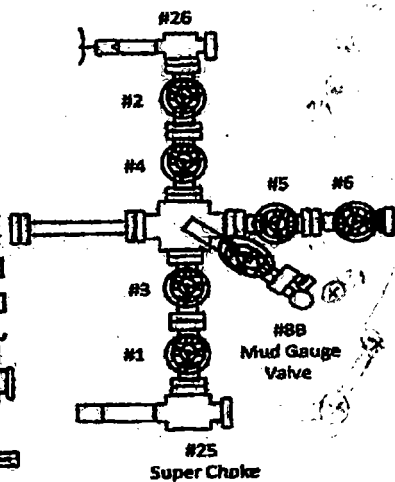
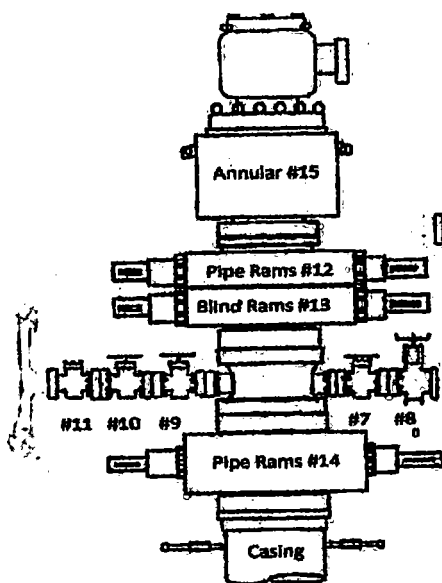
Lease: Red Hill 1st 2nd 3rd 4th Drilling Contractor: Red Hill Rig # 500

Plug Size & Type: 1 1/2" CP Drill Pipe Size: 4 1/2" DP Tester: Ad

Required BOP: _____ Installed BOP: _____

Appropriate Casing Valve Must Be Open During BOP Test

Check Valve Must Be Open/Disabled To Test Kill Line Valves



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1					
2					
3	2, 6, 7, 8, 10, 11	1000	250	1500	
4					
5	1, 2, 5, 9, 13	1000	250	1500	
6				1500	
7					
8					
9					
10					
11					
12					
13					
14	12, 13	1000		1500	
15					
16			250		
17					
18					



Pg. _____ of _____

*** Check Valve Must Be Open/Disabled To Test KIL Line Valves ***

