⁴ Submit 1 Copy To Appropriate District Office	State of New M	exico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	ural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-09152
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Fra	ncis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV (505) 476-3460	Santa Fe, NM 8	7505 000	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	300	
	ICES AND REPORTS ON WELLS	5. 0 0 2019	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI		BG BACK TO A	Rodman Clay-Jones
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗶 Other	DECEIVE	8. Well Number 1
2. Name of Operator			9. OGRID Number
Apache Corporation			873
3. Address of Operator			10. Pool name or Wildcat
303 Veterans Airpark Lane, Ste	. 3000, Midland, TX 79705		Jalmata Tansil Yates 7Rivers
4. Well Location			· · · · · · · · · · · · · · · · · · ·
Unit Letter <u>M</u> :	990feet from theS	line and	990 feet from the <u>W</u> line
Section 35		ange 36E	NMPM County Lea
	11. Elevation (Show whether DR	R, RKB, RT, GR, etc.)	
· · · · · · · · · · · · · · · · · · ·			
	Appropriate Box to Indicate N		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		
PULL OR ALTER CASING		CASING/CEMENT	
DOWNHOLE COMMINGLE		CASING/CEIVIEN	
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
	pleted operations. (Clearly state all	pertinent details, and	give pertinent dates, including estimated date
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMA	C. For Multiple Cor	npletions: Attach wellbore diagram of
proposed completion or rec	completion.	. J.	
1 Slan (19 mou	ed to location. H		nstall BOP. DO Cellar. essure tested cag.
3. 05/09/19 Spot 25 sx class "0	;" cmt @ 1360 w/disp @ 1110. 1ag		prate @ 250'. Pump surface via 5 1/2"
csg thru per @ 25 なったやたち (U and circulate cmt on surface (8,5)	1 Circi hale 1	s"" cmi. Pea complete. D D WH7.
A Dmo:			() - act arag rock
1. 5/08/19 RU	tangs, LD-tog. RI	tw perf:	s"c" cmt. P&A complete. DO WHT. marker, back drag iocation Subt GR. Tage 1228!
[nulsat not	A051 200		RIHW(they inderrick. No circ.
Diek	That. SB Thg. Re	move GR.	RIHWIther in derrick.
rickup pipe	(2) 2900' fung:	S ARUS	the Circo
	5 .	24 DOM -	No OILC.
	<u> </u>		
Spud Date:	Rig Release D	ate:	
spud 2400.			
I hereby certify that the information	above is true and complete to the h	est of my knowledge	e and belief.
	TITLE	Agent	DATE 05/10/2019
			Aughes com 1110210 400 504 0000
For State Use Only	•		e@yahoo.com PHONE: <u>432-561-8600</u>
ADDROVED BY	fint. TITLE	Air. a	Apaque CORPORATION
Conditions of Approval (if any):	_/~~~ IIILE_(Jenance of	The price fill
	1 1		A
46 THORILED BY Sumin 1	Gullo, SR. Recennenti	on toremand.	HOACHE CORPODETION
, ,		/	

(

Submit Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II (575) 748-1283		WELL API NO. 30-025-09152
311 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🔀
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
220 S. St. Francis Dr., Santa Fe, NM 7505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A .ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Rodman Clay-Jones
ROPOSALS.) . Type of Well: Oil Well	Gas Well 🗴 Other	8. Well Number 1
2. Name of Operator Apache Corporation		9. OGRID Number
Address of Operator		873 10. Pool name or Wildcat
303 Veterans Airpark Lane, St	e. 3000, Midland, TX 79705	Jalmata Tansil Yates 7Rivers
. Well Location		
Unit Letter M	: 990 feet from the S line and	990 feet from the Wline
Section 35		NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
ULL OR ALTER CASING		
 CLOSED-LOOP SYSTEM CONTHER: 13. Describe proposed or common of starting any proposed v proposed completion or responsed com	DOTHER: ppleted operations. (Clearly state all pertinent details, work). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of Insfall BOP. DO Cellar Pressure fested cog. Perforate @ 250'. Pump surface via 5 1/2" class "c" cmt. P&A complete. DO WHT le marker, back drag 10 catho F Sub F GR, Tage 1228
CLOSED-LOOP SYSTEM DTHER: 13. Describe proposed or com of starting any proposed v proposed completion or re 2: 05/08/19 Spot 30 sx class " 3. 05/09/19 Spot 25 sx class " Csg thru perf @ 2: 2: 05/09/19 Spot 25 sx class " Csg thru perf @ 2: 2: 05/09/19 Spot 25 sx class " Csg thru perf @ 2: 2: 05/09/19 Spot 25 sx class " Csg thru perf @ 2: 2: 05/09/19 Spot 25 sx class " Csg thru perf @ 2: 2: 05/09/19 Spot 25 sx class " Csg thru perf @ 2: 2: 05/09/19 Spot 25 sx class " Csg thru perf @ 2: 2: 05/09/19 Spot 25 sx class " Csg thru perf @ 2: 2: 05/09/19 Spot 25 sx class " Csg thru perf @ 2: 2: 05/09/19 Spot 25 sx class " Csg thru perf @ 2: 2: 05/09/19 Spot 25 sx class " Csg thru perf @ 2: 2: 05/09/19 Spot 25 sx class " Csg thru perf @ 2: 2: 05/09/19 Spot 25 sx class " Csg thru perf @ 2: 2: 05/09/19 Spot 25 sx class " Csg thru perf @ 2: 2: 05/09/19 Spot 25 sx class " Csg thru perf @ 2: 2: 05/09/19 Spot 25 sx class " Csg thru perf @ 2: 2: 05/09/19 Spot 25 sx class " Csg thru perf @ 2: 2: 05/09/19 Spot 25 sx class " Csg thru perf @ 2: 2: 05/09/19 Spot 25 sx class " Csg thru perf @ 2: 2: 05/09/19 Spot 25 sx class " 2: 05/09/19 Spot 25 sx class " 3: 05/09/19 Spot	OTHER: pleted operations. (Clearly state all pertinent details, work). SEE RULE 19.15.7.14 NMAC. For Multiple ecompletion. ed to location. R U P U. 'c' cmt @ 2900' w/disp @ 2067'. Tag TOC @ 2730'. 'c' cmt @ 1360' w/disp @ 1110'. Tag TOC @ 1119'. F 50' and circulate cmt on surface (8.5/8" csg) w/80 sx ('ut d remove In stall Qry ho 'tangs, LD tog. RIH w Aer'	Completions: Attach wellbore diagram of Insfall BOP. DO Cellar Pressure fested cog. Perforate @ 250'. Pump surface via 5 1/2" class "c" cmt. P&A complete. DO WHT le marker, back drag 10 catho F Sub F GR, Tage 1228
CLOSED-LOOP SYSTEM DTHER: 13. Describe proposed or com of starting any proposed v proposed completion or re a: 05/08/19 Spot 30 sx class " 3. 05/09/19 Spot 25 sx class " csg thru perf @ 2: RYSTOCK (. 5 0 8 (19 RV Convent get Pickup pipe	DIHER: pleted operations. (Clearly state all pertinent details, work). SEE RULE 19.15.7.14 NMAC. For Multiple ecompletion. red to location. Au Pu. 'c' cmt @ 2900' w/disp @ 2067'. Tag TOC @ 2730'. 'c' cmt @ 1360' w/disp @ 1110'. Tag TOC @ 1119'. F 50' and circulate cmt on surface (8.5/8" csg) w/80 sx ('utdremove.tnstall Cryps 'tongs, LD tog. RIH w pert fasf. SA tog. RIH w pert Aast. SA tog. Remove G 2000'. Pump 35 BBW	Completions: Attach wellbore diagram of . Insfall BOP. D/O Cellar Aregsure tested c.sq. Perforate @ 250'. Pump surface via 5 1/2" class "c" cmt. P&A complete. D/O WHT le marker, back drag 10 catho f Sub f GR. Tage 1228 A. AIHW(they in derrick - No Circ.
DIDELOOP SYSTEM DTHER: 13. Describe proposed or common of starting any proposed verify that the information 13. Describe proposed or common of starting any proposed verify that the information 13. Describe proposed or common of starting any proposed verify that the information	DIHER: pleted operations. (Clearly state all pertinent details, work). SEE RULE 19.15.7.14 NMAC. For Multiple ecompletion. red to location. Au Pu. 'c' cmt @ 2900' w/disp @ 2067'. Tag TOC @ 2730'. 'c' cmt @ 1360' w/disp @ 1110'. Tag TOC @ 1119'. F 50' and circulate cmt on surface (8.5/8" csg) w/80 sx ('utdremove. Install Cryps 'tangs, LD tog. RIH w perform Aast. S& thg. Remove G Aast. S& thg. Remove G Rig Release Date:	Completions: Attach wellbore diagram of . Insfall BOP. D/O Cellar Aregsure tested c.sq. Perforate @ 250'. Pump surface via 5 1/2" class "c" cmt. P&A complete. D/O WHT le marker, back drag 10 catho f Sub f GR. Tage 1228 A. AIHW(they in derrick - No Circ.
CLOSED-LOOP SYSTEM DTHER: 13. Describe proposed or com of starting any proposed v proposed completion or re 2 05/08/19 Spot 30 sx class " 3. 05/09/19 Spot 25 sx class " csg thru perf @ 22 RAF NOT S. (. 5 0 8 / 19 RV Concent get Pickup pipe bud Date: IGNATURE	Impleted operations. (Clearly state all pertinent details. vork). SEE RULE 19.15.7.14 NMAC. For Multiple ecompletion. ed to location. Au fu. 'c' cmt @ 2900' w/disp @ 2067'. Tag TOC @ 2730'. 'c' cmt @ 1360' w/disp @ 1110'. Tag TOC @ 1119'. F 50' and circulate cmt on surface (8.5/8" csg) w/80 sx (2' ut d remove · In Stall Qrup he ' ton qs, LD tog. RIH w personal in the second complete to the best of my knowl Rig Release Date: Rig Release Date: TITLE Agent	Completions: Attach wellbore diagram of Insfall 20P. D/O Cellar Aregsure tested c.sq. Perforate @ 250'. Pump surface via 5 1/2" class "c" cmt. P&A complete. D/O WHT le marker, back drag 10 cath f Sub + GR. Tage 1228 A. RIHW(they in derrick - No Circ.
CLOSED-LOOP SYSTEM DTHER: 13. Describe proposed or composed or proposed completion or response completion o	Impleted operations. (Clearly state all pertinent details. vork). SEE RULE 19.15.7.14 NMAC. For Multiple ecompletion. ed to location. Au fu. 'c' cmt @ 2900' w/disp @ 2067'. Tag TOC @ 2730'. 'c' cmt @ 1360' w/disp @ 1110'. Tag TOC @ 1119'. F 50' and circulate cmt on surface (8.5/8" csg) w/80 sx (2' ut d remove · In Stall Qrup he ' ton qs, LD tog. RIH w personal in the second complete to the best of my knowl Rig Release Date: Rig Release Date: TITLE Agent	Completions: Attach wellbore diagram of Insfall 20P. D/O Cellar Aregsure tested c.sq. Perforate @ 250'. Pump surface via 5 1/2" class "c" cmt. P&A complete. D/O WHT le marker, back drag 10 cath f Sub + GR. Tage 1228 A. RIHW(thg in derrick No Circ. DATE 05/10/2019