

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-45855
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES		6. State Oil & Gas Lease No. 325384
3. Address of Operator P O BOX 2267, MIDLAND TX 79702		7. Lease Name or Unit Agreement Name DURANGO 2 STATE
4. Well Location Unit Letter <u>D</u> : <u>258</u> feet from the <u>NORTH</u> line and <u>299</u> feet from the <u>WEST</u> line Section <u>2</u> Township <u>25S</u> Range <u>33E</u> NMPM County <u>LEA</u>		8. Well Number #701H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3478 GL		9. OGRID Number 7377
		10. Pool name or Wildcat [98092] WC-025 G-09 S2433361; UPPER WOLFC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: DRILL CSG <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/17/19 8-3/4" hole

05/17/19 Intermediate Casing @ 11,782'
Ran 7-5/8", 29.7#, ECP-110 BTC SCC (0' - 1,010')
Ran 7-5/8", 29.7#, HCP-110 MO-FXL (1,010' - 11,782')
Stage 1: Lead Cement w/ 480 sx Class C (1.04 yld, 14.0 ppg)
Test casing to 2,600 psi for 30 min - Good. Did not circ cement to surface. TOC @ 7,000' by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.5 yld, 14.8 ppg) TOC @ 6,195' by Calc
Stage 3: Top out w/ 164 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" hole

Spud Date:

05/11/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Administrator

DATE 05/21/19

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

Petroleum Engineer

APPROVED BY:

TITLE

DATE

06/10/19

Conditions of Approval (if any):