

# State Of New Mexico

## Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham  
Governor  
Sarah Cottrell Propst  
Cabinet Secretary  
Todd E. Leahy, JD, PhD  
Deputy Cabinet Secretary

Adrienne Sandoval  
Division Director



**"Response Required - Deadline  
Enclosed"**

*Field Inspection Program  
"Preserving the Integrity of Our Environment"*

14-Jun-19

**OCCIDENTAL PERMIAN LTD**  
P.O. Box 4294  
Houston, TX 77210-4294

**LETTER OF VIOLATION - Field Inspection**

Dear Operator:

The following inspection indicates that the well, equipment, location or operational status of the well failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

***INSPECTION DETAIL SECTION***

[30-025-07500] NORTH HOBBS G/SA UNIT #341

OGRID: 157984

O-31-18S-38E 1315 FSL 1325 FEL

<b>Inspection Date</b> 6/4/2019	<b>Type Inspection</b> Routine Inspection	<b>Inspector</b> [GR] Gary Robinson	<b>Corrective Action Due By</b> 9/2/2019	<b>Inspection No.</b> iGR1915530282
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**Violations:**

<b>Rule</b>	<b>Violation</b>
19.15 Oil and Gas	Mechanical Integrity Failure Recorded

**Comment:**  
Auto Generated Violation - MIT Failure exits.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,

Hobbs OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

Oil Conservation Division \* 1625 N. French Drive \* Hobbs, NM 88240  
Phone: 575-393-6161 \* Fax: 575-393-0720 \* www.emnrd.state.nm.us

EMNRD  
OIL CONSERVATION DIVISION  
1625 N FRENCH DRIVE  
HOBBS NM 88240



NEOPOST

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06/14/2019 ZIP 88240  
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HOUSTON, TX 77210-4294

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Occidental Permian</i>		API Number <i>30-025-07500</i>	
Property Name <i>NORTH Hobbs</i>		Well No. <i>341</i>	

2. Surface Location

UL - Lot <i>0</i>	Section <i>31</i>	Township <i>18-S</i>	Range <i>38-E</i>	Feet from <i>1315</i>	NS Line <i>South</i>	Feet From <i>1325</i>	E/W Line <i>East</i>	County <i>Lea</i>
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Well Status

TA'D WELL YES	<input checked="" type="radio"/> NO	SHUT-IN YES	<input checked="" type="radio"/> NO	<input checked="" type="radio"/> INJ	INJECTOR SWD	PRODUCER OIL	GAS	DATE <i>6-4-19</i>
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OBSERVED DATA

	(A)Surface	(B)Intern(1)	(C)Intern(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>	<i>H<del>10</del> 150</i>	<i>N/A</i>	<i>0</i>	<i>1010</i>
Flow Characteristics					
Puff	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	Y / N	Y / N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	CO2 ___
Steady Flow	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	Y / N	Y / N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	WTR ___
Surges	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	Y / N	Y / N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	GAS ___
Down to nothing	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	Y / N	Y / N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	Type of Fluid
Gas or Oil	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	Y / N	Y / N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	Injected for
Water	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	Y / N	Y / N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

*Int. csg. blew down to zero in. 2min. - 2min. Later started to flow fluid - let flow 5min, would not stop - closed valve + built up to 110 PSI - blew down again (fluid) - closed valve again + built up to 110 PSI  
Failed BHT - shut well in.*

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date:	Phone:		
Witness: <i>Gray Robinson</i>			

INSTRUCTIONS ON BACK OF THIS FORM