

Submit One Copy To Appropriate District Office	State of New Me		Form C-103
District I Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-03087	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
ADO NOT USE THIS CORM FOR PROPOSALS TO DRILL OR TO DEEDEN OR BLUC BACK TO A			CENTRAL VACUUM UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SECTION PROPOSALS.)			8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other HOBBS			#442
2. Name of Operator	<u> </u>	9 2019	9. OGRID Number
Chevron U.S.A Inc.	APR 2	3 5013	4323
3. Address of Operator		- 1FD	10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 7	9706 DEC	EINED	VACUUM; GRAYBURG-SAN ANDRES
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706 4. Well Location: 10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES			
Unit Letter_I : 1650_feet from the SOUTH line and 660 feet from the EAST line			
Section 06 Township 18-S Range 35-E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3,984' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
18.			
NOTICE OF INT			SSEQUENT REPORT OF:
<u> </u>	CHANGE PLANS		_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB 📙
OTHER:	П	☐ Location is i	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 4.22.19			
TYPE OR PRINT NAMEKatherine Papageorge E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291 For State Use Only APPROVED BY: DATE 6-14-19			
ADDROVED DV.	Was and The Title	Ala 1	DATE 6.14-19