UNITED STATES DEPARTMENT OF THE INTERIOR

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Form 3160-4 (August 2007)			DEPAR BUREAU	TMEN	T OF					PED F	OC.		FOR OMI Expir	3 No. 10	ROVED 004-0137 31, 2010		
	WELL (OMPL	ETION O	R RE	COI	MPLET	ION R	EPORT	AND	LOG	850E	5. L	ease Serial N	No. 9			
la. Type of	Well 🔯	Oil Well	☐ Gas V	Well		rv 🗆	Other			11112.	70		Indian, Allo	ottee or	Tribe N	ame	
- -	Completion		lew Well	□ Wo	_	. –	Deepen	Plu;	g Back	D Die	CE,		, , , , , , , , , , , , , , , , , , , ,				
-		Oth	er							RE			ease Serial N MNM8593 Indian, Allo nit or CA A			and N	0.
2. Name of MARA	Operator THON OIL P	ERMIAN	ILLC E	-Mail: j		Contact: iren@ma		ER VAN (il.com	CUREN				ease Name a OLIBRI 10			L 20H	
3. Address	5555 SAN HOUSTO							Phone N : 713.29		e area code	:)	9. A	PI Well No.		25-4218	1-00-S	1
4. Location of Well (Report location clearly and in accordance with Federal requirements)*										10. I	10. Field and Pool, or Exploratory DIAMONDTAIL-BONE SPRING						
At surface NWNE 212FNL 2222FEL 32.325860 N Lat, 103.661163 W Lon										11. Sec., T., R., M., or Block and Survey							
At top p	rod interval r	-			FNL	2222FEL						or Area Sec 10 T23S R32E Mer NM					NMP
At total		SE 286F	SL 2020FEI		D			LIC Da	1.4			LEA NM 17. Elevations (DF, KB, RT, GL)*					
14. Date Sp 09/26/2	018			ate T.D. /15/20		nea		□ D &	e Complet A 2 04/2019	Ready to	Prod.	17. 1	370	08 GL	3, K1, G	L)*	
18. Total D	epth:	MD TVD	14589 9992)	19.	Plug Bacl	T.D.:	MD TVD			20. De	pth Bri	dge Plug Se		MD TVD		
21. Type E MUD&0		er Mecha	nical Logs R	un (Sub	mit co	py of eac	h)			Was	well core DST run	?	No i	☐ Yes	(Submit	t analys	sis)
23. Casing ar	nd Liner Reco	ord (Ren	ort all strings	set in v	vell)					Dire	ctional Su	irvey?	□ No	Yes	(Submit	analys	is)
Hole Size			Wt. (#/ft.)	Top		Botton (MD)		Cementer	er No. of Sks. & Type of Ceme		Slurry (BI		Cement 7	Cement Top*		unt Pul	
17.500	17.500 13.375 J55		54.5	+ ` 		12		1250	+	113		=		0		$\overline{}$	341
12.250	2.250 9.625 J55		40.0	C		48	47	4860	14		5			. 0		\mathcal{I}	264
8.750	5.5	00 P110	20.0		0	145	89	14607	<u> </u>	254	5			0		J	0
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						-	+-		 		 						
24. Tubing	Record			<u> </u>		L			<u> </u>								
Size	Depth Set (M	ID) P	acker Depth	(MD)	Si	ze D	epth Set (MD) 1	Packer De	pth (MD)	Size	De	pth Set (MI)	Packer [)epth (l	MD)
25 D	1 . 1						V 156	<u> </u>			L	_l					
25. Produci		—-г	Т					ration Rec			Size	Τ,	NT- 17-1		D. C.O		
A)	ormation BONE SPI	PING	Top 1	10164		Sottom 14458			erforated Interval 10164 TO 14458			000	No. Holes 648 OPE		Perf. Status		
B)	DOINE SI	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		101041		14400			10 10 7 10	3 14-301	<u> </u>	////	040	OF E			
C)								•							-		
D)																	
			ment Squeeze	e, Etc.													
	Depth Interva		458 11,055,	166 LBS	s - 40/7	70:100 ME	SH	A	mount an	d Type of	Material						
	1010	1.0.11	100														
												•					(
20. Des de se	in Internal												<u> </u>				
Date First	ion - Interval	Hours	Test	Oil		Gas	Water	Oil G	ravity	Gas		Product	ion Method				
Produced	Date	Tested	Production	Production BBL		MCF		L Cort. API		Gravi	ty						;
01/09/2019 Choke	01/19/2019 Tbg. Press.			1171.0		1635.0 Gas	Water	Gas:	il we		ACC	FPT	PTED TÜR R		ECO	RDI	
Size Flwg. 0 Press. R		Rate	BBL 1171		MCF	BBL	Ratio		""	, r							
28a Produc	si tion - Interva	780.0	1	111/	'	1635	364	2			POW						<u> </u>
Date First	Test	Hours	Test	Oil		Gas	Water	Oil G	iravity	Gas	 	Produ	on Medical 7	- 201	9	_	
Produced	Date	Tested	Production	BBL		MCF	BBL	Сотт.		Gravi			inah'	1/4	me	te	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:0 Ratio		Well	Satus BÜ	REAU CARI	OF LAND SBAD FIE	MANA LD O	SEMEN FFICE	! [

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(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #452419 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Proc	duction - Inter	val C				<u>·</u>								
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity					
Choke Size	Tbg. Press. Flwg.	Csg.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status					
	SI	1 1033.		<u> </u>]						
	duction - Inter	val D												
Date First Produced	Test Date	Hours Tested							Gas Gravity	Production Method				
					Gas MCF	Water BBL	Gas:Oil Ratio		Well Status					
29. Dispo	osition of Gas	Sold, used	d for fuel, vent	ed, etc.)	<u> </u>					 				
		s Zones (I	nclude Aquife	LZ).					31. Fc	ormation (Log) Markers				
Show tests,	v all important	zones of	porosity and c	ontents then			nd all drill-stem nd shut-in pressi	ures		(co g),				
	Formation		Тор	Bottom		Descrip	tions, Contents,	etc.		Name	Top Meas. Depth			
SALADO			1618	4794	N/					ALADO	1618			
BASE OF BELL CA	NYON		4794 4944	4944 6149	N/	Α			l Bi	ASÉ OF SALT ELL CANYON	4794 4944			
	CANYON CANYON		6149 7046	7046 8782		N/A N/A				CHERRY CANYON 6149 BRUSHY CANYON 7046				
BONE SE			8782		YDROCAF	RBONS			ONE SPRING	8782				
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				ļ										
				i										
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32 Addi	itional remarks	(include	plugging proc	equis).	_1				l	·-				
JZ. Addi	idonai remark	(шениис	bingging broc	cume).										
									•	•				
33. Circl	le enclosed att	achments:					. 	· · · · · ·						
			gs (1 full set re	eq'd.)		2. Geolog	gic Report		3. DST R	teport 4. Direct	ional Survey			
5. Sundry Notice for plugging and cement verification						6. Core A	маlysis		7 Other:					
34. I her	eby certify tha	t the foreg	going and attac	hed inform	ition is co	mplete and	correct as detern	nined from	m all availab	le records (see attached instruc	tions):			
			Elect				ied by the BLM RMIAN LLC,			System.				
			Committed	to AFMSS	for proces	ssing by DI	NAH NEGRET	ΓE on 04/	/22/2019 (19	DCN0099SE)				
Nam	e(please prin) JENNIF	ER VAN CU	REN	-		Title	e <u>SR. R</u> E	EGULATOR	RY COMPLIANCE REP	<u> </u>			
Sign	ature	(Electro	onic Submiss	ion)			Date	e 01/29/2	2019					
0.511		1=.00.10						2231						
				· · · · · · · · · · · · · · · · · · ·					<u></u>					
Title 18 of the U	U.S.C. Section	n 1001 and ny false, fie	1 Title 43 U.S.	C. Section lulent staten	212, make	e it a crime presentation	for any person k is as to any matte	nowingly er within	and willfull	ly to make to any department on	r agency			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

1 API Number

¹³ Joint or Infill

District IV

² Dedicated Acres

160.00

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe. NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

LEA

WELL LOCATION AND ACREAGE DEDICATION PLAT

² Pool Code

R32F

Consolidation Code

30-	025-4	2181		17644		DIAMO	INE SPRING	PRING		
Property 31379	Code 2		6 ,	⁶ Well Number 20H						
70GRID 37209				'Elevation 3705'						
					Surface I	Location				
UL or lot no. B	Section 10	Township T23S	Range R32E	Lot Idn	Feet from the 212	North/South line NORTH	Feet from the 2222	East/West line EAST	LEA	County
			" Bot	tom Hole	Location If	Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County

SOUTH

2020

FAST

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

286

Order No.

