

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

HOBBS OCD
JUN 12 2019
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		4. Well API NO. 50-025-05391
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease LEASE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name State P
4. Well Location Unit Letter M : 330 feet from the SOUTH line and 330 feet from the WEST line Section 32 Township 16S Range 37E NMPM County Lea		8. Well Number: 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3804' GL		9. OGRID Number 241333
		10. Pool name or Wildcat Lovington, Paddock

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 32# @ 2093': TOC @ surface; Open Hole @ 2093'-3156'; previously abandoned wellbore below, as per attached WBD

Chevron USA INC respectfully requests to abandon this well as follows:

1. MIRU, NU BOP, pull tubing & packer
2. Spot 275 sx CL C cement f/ 3156' t/ 2093' (Yates, Shoe). WOC, tag, pressure test to 500 psi for 10 minutes. If unable to run open-ended tubing to 3156', contact Chevron engineer and NMOCD to discuss tag depth and plan forward.
3. Spot 140 sx CL C cement f/ 400' t/ surface (Fresh Water)
4. Verify TOC @ surface, RDMO, and turn over to site reclamation

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

6/12/2019

X Nick Glann

Nick Glann
P&A Engineer/Project Manager
Signed by: Nick Glann

SIGNATURE

For State Use Only

E-mail address: nglann@chevron.com PHONE: 432-687-7786

APPROVED BY: Kenny Jett

TITLE: Compliance Officer A DATE: 6-18-19

Conditions of Approval (if any):

See Attached
Conditions of Approval

STATE P 5 CURRENT WELLBORE DIAGRAM

Created: 04/30/19 By: MKHS
 Updated: By:
 Lease: State P
 Field: Lovington Field
 Surf. Loc.: 330' FSL and 330' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Shut-In Oil

Well #: 5 St. Lse:
 API: 30-025-05391
 Unit Ltr.: M Section: 32
 TSHP/Rng: 16S / 37E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Lovington, NM
 Chevno:

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 32# est
 Depth: 2093'
 Sxs Cmt: 1000sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4" est

KB:
 DF: 3,815
 GL: 3,803
 Ini. Spud: 12/16/54
 Ini. Comp.: 01/18/55

7/7/1976
 Spot 45sx cmt f/2960-3172'
 Shot csg @ 3115', pulled.
 Shot csg @ 3417', would not pull.

3485' TOC (TS)

11/18/1991
 64 jts 2-3/8" IPC tbg
 8-5/8" AD-1 packer set @ 1984'

6/19/1991
 Re-entered PA'd wellbore. Drilled out
 cellar, surf plug & 8-5/8" csg shoe plug.
 Drilled outside of wellbore, unable to
 locate 5-1/2" top plug.

7-5/8" hole to 3149'
 4-3/4" hole to 3156'

Formation Tops	
Rustler	2004
Yates	3078
Seven Rivers	3335
Queen	3927
Penrose	4135
Grayburg	4375
San Andres	4648
Glorieta	6021
Paddock	6113
TD	6240

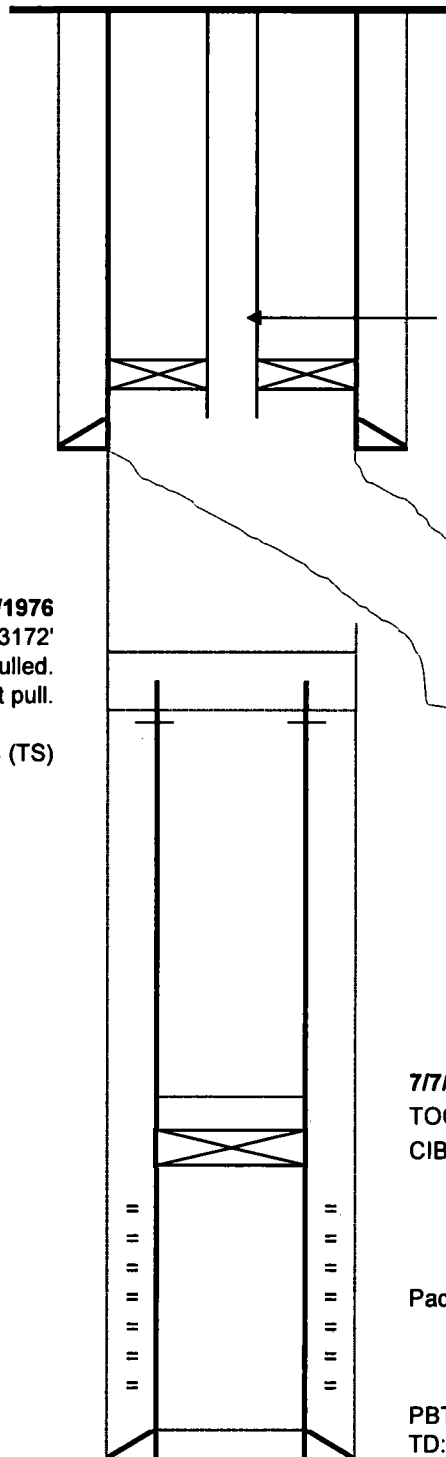
Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5# est
 Depth: 6238'
 Sxs Cmt: 520sx
 Circulate: No
 TOC: 3485' TS
 Hole Size: 7-7/8" est

7/7/1976
 TOC @ 6065'
 CIBP @ 6100' w/35' cmt cap

Paddock Perfs: 6150-6200'

PBTD: 6230'
 TD: 6240'



STATE P 5 PROPOSED WELLBORE DIAGRAM

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 Updated: By:
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 Bot. Loc.:
 County: Lea St.: NM
 Status: Shut-In Oil

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 API: 30-025-05391
 Unit Ltr.: M Section: 32
 TSHR/Rng: 16S / 37E
 Unit Ltr.: Section:
 TSHR/Rng:
 Directions: Lovington, NM
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Size: 8-5/8"
 Wt., Grd.: 32# est
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 Sxs Cmt: 1000sx
 Circulate: Yes
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DF: 3,815
 GL: 3,803
 Ini. Spud: 12/16/54
 Ini. Comp.: 01/18/55

Spot 140 sx CL C cmt f/ 400' t/
 surface (Fresh Water)

Spot 275 sx CL C cmt f/ 3156' t/ 2093'
 (Yates, Shoe) WOC, tag, press test

7/7/1976
 Spot 45sx cmt f/2960-3172'
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7-5/8" hole to 3149'
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3485' TOC (TS)

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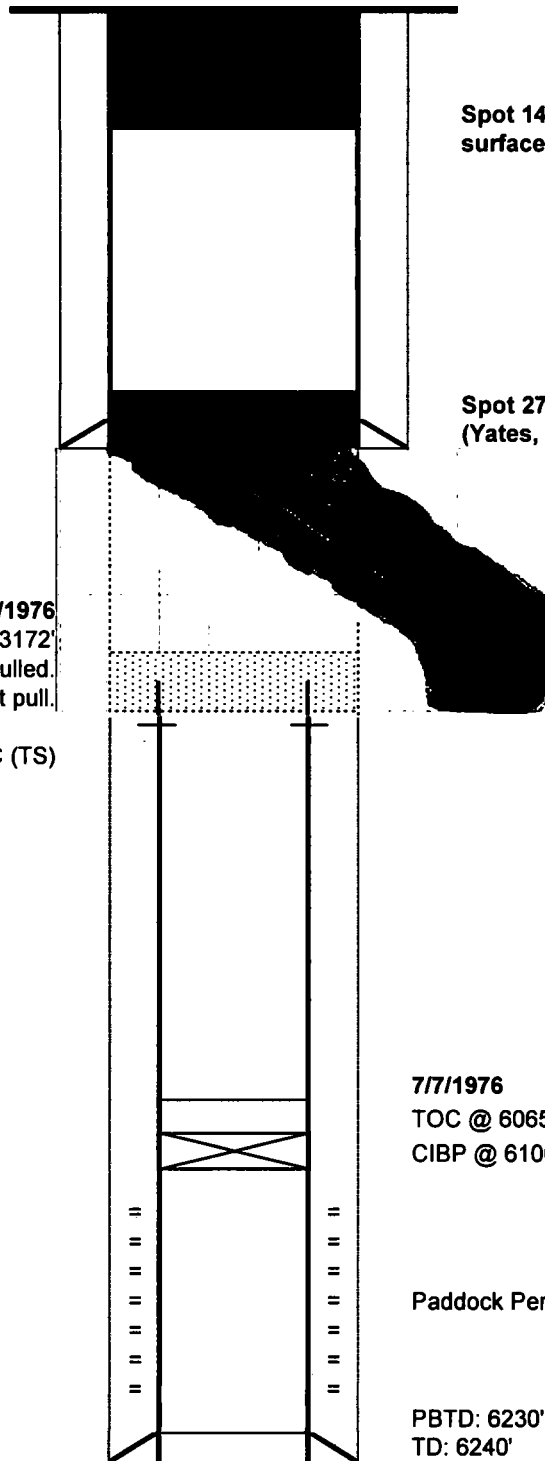
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Paddock Perfs: 6150-6200'

PBTD: 6230'
 TD: 6240'



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.