Office	State of N	New Mexico	00	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals a	and Natural Response	WALL ADINO	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		ATION DIVISION 1. St. Francis Dr.	1 40-025-05391	
811 S. First St., Artesia, NM 88210	OIL CONSERV	ATION DIVISION I	5. Indicate Type of Le	ease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South	St. Francis Dr.		FEE 🔲
District IV - (505) 476-3460	Santa Fe,	NM 87505	6. State Oil & Gas Le	ase No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		180		
	ICES AND REPORTS ON		7. Lease Name or Uni	it Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL			5 5	
PROPOSALS.)			State P 8. Well Number: 5	
1. Type of Well: Oil Well	Gas Well Other			
2. Name of Operator Chevron Midcontinent, L.P.			9. OGRID Number 241333	
3. Address of Operator			10. Pool name or Wile	dcat
6301 Deauville Blvd., Midland	d, TX 79706		Lovington, Paddoc	
4. Well Location				
Unit Letter M: 330 fee	t from the SOUTH line and	330 feet from the WEST I	ine	
Section 32 Township	16S Range 37E NMPM	County Lea		
		ether DR, RKB, RT, GR, etc	c.)	
	3804' GL			
12. Check	Appropriate Box to Ind	licate Nature of Notice	e, Report or Other Dat	a
NOTICE OF IN	NTENTION TO:	/ 8.% SIII	BSEQUENT REPO	PT OF:
PERFORM REMEDIAL WORK		- -		ERING CASING
TEMPORARILY ABANDON			_	ND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEME	NT JOB	_
DOWNHOLE COMMINGLE	I			
OTHER:		OTHER:	П	
13. Describe proposed or com	pleted operations. (Clearly		ınd give pertinent dates, in	cluding estimated dat
	ork). SEE RULE 19.15.7.1			
	completion. 8 5/8" 32# @ 2	2093': TOC @ surface; O)pen Hole @ 2093'-3156'	; previously
abandoned wellbore belo	ow, as per attached WBD			
Chevi	ron USA INC respectfully	v requests to abandon th	is well as follows:	
Clievi	ion oba ine respection;	y requests to available th	is well as follows.	
1. MIRU, NU BOP, pull to	ubing & packer			
2. Spot 275 sx CL C ceme		s. Shoe). WOC, tag, pre	essure test to 500 psi for	10 minutes. If
	ed tubing to 3156', contac		NMOCD to discuss tag	depth and plan
forward.		_	Õ	•
3. Spot 140 sx CL C ceme	nt f/ 400' t/ surface (Fres!	h Water)	O ₂	40
4. Verify TOC @ surface,	RDMO, and turn over to	site reclamation		2. % 8.
•			·	8 7.
I hereby certify that the information	above is true and complete	to the best of my knowled	lge and belief.	3 E
	6/12/2019			0, 0
				T. C.
X Nick Glan				2
Nick Glan	in			76.
Nick Glann				depth and plan
P&A Engineer/Proje				
SIGNATURE Signed by: Nick Gla	_			_
	_	E-mail address: nglann@	Ochevron.com PHONE:	
For State Use Only	ann		Ochevron.com PHONE:	<u>432-687-7786</u>
	ann	E-mail address: nglann@	Ochevron.com PHONE:	<u>432-687-7786</u>

STATE P 5 CURRENT WELLBORE DIAGRAM

Created:	04/30/19	By:N	IKHS	_	Wel	l #:	5	St. Lse:	
Updated:		By:		_	API			30-025-05391	
Lease:		State P		_ _		Ltr.:	M	Section:	32
Field:		vington Field		_	TSH	łP/Rng:		16S / 37E	
Surf. Loc.:	330' F	SL and 330' FW	L	_		Ltr.:		Section:	
Bot. Loc.:	····			_		IP/Rng:			
County:	Lea		NM	_		ctions:		Lovington, NM	
Status:		Shut-In Oil		-	Che	vno:			.
								·	
Surface Casing		1	I	<u> </u>			•	KB:	
Size:	8-5/8"	j		1 1				DF:	3,815
Wt., Grd.:	32# est	•						GL:	3,803
Depth:	2093'	•						Ini. Spud:	12/16/54
Sxs Cmt:	1000sx	•		1				Ini. Comp.:	01/18/55
Circulate:	Yes								
TOC:	Surface								
Hole Size:	12-1/4" est		ļ	1 1					
			1						
				+			11/18/1991		
		İ		_ ₋			64 jts 2-3/8"		
		i	12	\leq	\leq	1	8-5/8" AD-1	packer set @ 19	84'
			7	1 1			C/40/4004		
		Ŀ	4				6/19/1991	3.41.4	
				_				PA'd wellbore. Di	
								lug & 8-5/8" csg	
								ide of wellbore, u	inable to
							locale :	5-1/2" top plug.	
		7/7/1976				_		7-5/8" hole to	3140'
	Snot 45sx cn	nt f/2960-3172'					Ì	4-3/4" hole to	
		3115', pulled.				1 \	- 1	4-0/4 HOIC (C	, 0100
Shot		would not pull.		1	1)		
			-		#	_			
	3	485' TOC (TS)		1					
			1		ŀ				
Formation Tops									
Rustler	2004		l	1					
Yates	3078			ł					
Seven Rivers	3335		-						
Queen	3927		İ						
Penrose	4135			Į.					
Grayburg	4375								
San Andres	4648								
Glorieta	6021				_[1976		
Paddock	6113				╛	тос	@ 6065'		
TD	6240				_	CIBI	P @ 6100' w/	35' cmt cap	
				1		į			
Production Con	ina		=		=				
Production Casa Size:	ing 5-1/2"		=		=				
Wt., Grd.:	15.5# est	•			=	Dod	dook Borfo: 4	2150 6200	
	6238'		=	I	=	Pad	dock Perfs: 6	100-0200	
Depth: Sxs Cmt:			=	I	=				
Circulate:	520sx No		=		=				
TOC:	3485' TS	•	-		-	DDT	D: 6230'		
Hole Size:	7-7/8" est	•		 	$\mathbf{\wedge}$		6240'		
			-			,	~ ~ · · ~		

STATE P 5 PROPOSED WELLBORE DIAGRAM

Updated: By: API 30-02-50-50:01 32	Lease: State Fe	Lease: State P Unit Lir.: M Section: 32	Created:	04/30/19	By: MKI	<u>IS</u>	_	Well #:	5 St. Lse:
Field: Lovington Field Unit Ltr: Section: Bot. Loc: 330° FSL and 330° FWL Tisher Tish	Field: Lovington Field Surf. Loc.: 330 FSL and 330 FWL Unit Ut.: Section: TSHP/Rng: Unit Ut.: Section: TSHP/Rng: Unit Ut.: Section: TSHP/Rng: Unit Ut.: Section: TSHP/Rng: Unit Ut.: Section: Status: Shut-in Oil Chevno: Unit Ut.: Section: Unit	Field:	Updated:		Ву:		_	API	30-025-05391
Surf. Loc: Solution: Section: Section: Section: Section: Section: Shut-In Oil Status: Shut-In Oil Shut-In Oi	Surf. Loc.: 330 FSL and 330 FWL Bot. Loc.: County: Lea St.: NM Status: Shut-in Oil Surface Casing Size: 8-5/8" With, Grd.: 328' est 1000sx Circulate: Yes TOC. Surface Water) Spot. 45sx cmt 1/2660-3172' Shot csg @ 3417', would not pull. 3485' TOC (TS) Formation Tops Rustler 2004 Vates 3078 Seven Rivers 30335 Couven 3927 Penrose 4135 Carayburg 4375 San Andres 4648 Glorieta 6021 Peaddock 6113 TD 6240 Production Casing Size: 5-1/2" With Grd.: 5-1/2" Production Casing Size: 8-5/8" With Grd.: 3803 Int. Sput. 12/16/76 G.: 3,803 Int. Sput. 12/16/76 Spot 140 sx CL C cmt 1/ 400' t/ surface (Fresh Water) Spot 275 sx CL C cmt 1/ 3156' t/ 2093' (Yates, Shoe) WOC, tag, press test Spot 275 sx CL C cmt 1/ 3156' t/ 2093' (Yates, Shoe) WOC, tag, press test Spot 275 sx CL C cmt 1/ 3156' t/ 2093' (Yates, Shoe) WOC, tag, press test Formation Tops Rustler 2004 Vates 3078 Seven Rivers 3035 Gueen 3927 Penrose 4135 Grayburg 4375 San Andres 4648 Glorieta 6021 Paddock 6113 TD 6240 Production Casing Size: 5-1/2" = Paddock Perfs: 6150-6200' Surf. Loc: 330" FSL and 330" FWL Section: County: Lea St. NM Directions: Chevrino: Shuf-in Oil Shuf-in Oil Status: Shuf-in Oil Shu					_			
Bot Loc: County: Status: Shut-In Oil Shu	Status	Bot Loc: County: Shut-in Oil Chevrice Shut-in Oil Shut-in O					-		
County: Lea St.; NM Directions: Lovington, NM	County: Lea St: NM Directions: Lovington, NM	County: Lea Shut-In Oil Chevno: Chevno: Chevno: Chevno: Ch		330' FS	SL and 330' FWL		-		
Surface Casing Size: 8-5/8" All oil Spot 275 sx CL C cmt # 4100 tu	Status	Status			01 11		-		
DF: 3.815 Surface Casing Size: 8-5/18" Surface Casing Size: 8-5/18" Surface Casing Size: 8-5/18" Surface Sur	Surface Casing Size 8-5/8" Surface S	Surface Casing Size 8-5/8" GL 3,803 Init. Spud 17/1954 Init. Spud 17/1954 Init. Spud 17/1954 Init. Spud 17/1955 Spot 140 sx CL C cmt t/ 400" ty surface (Fresh Water)				/1	-		s: Lovington, Nivi
Surface Casing Size: 8-5/8" Wit, Grd: 32# est Depth: 2093' Sxs Cmt: 10005x Circulate: Yes TOC: Surface Hole Size: 12-1/4" est 7/7/1976 Spot 45sx cmt f/2960-3172 Shot csg @ 3115', pulled. Shot csg @ 3115', would not pull. 3485' TOC (TS) Formation Tops Rustler 2004 Yates 3078 Seven Rivers 3335 Grayburg 4375 Seven Rivers 3335 Grayburg 4375 San Andres 4648 Glorieta 6021 Paddock 6113 TD 6240 Froduction Casing Size: 5-1/2" Wit, Grd: 15.5# est 10.3,803 Ini. Spot 1216/54 Ini. Comp. 12/16/54 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12	Surface Casing Size: 8-5/8"	Surian Casing Size: 8-5/8" Wtt. Grd.: 32# est 10005x 101/18/55 2093' 2093' 2093' 20005x 201005x 2010	Status.		Stiut-Iti Oli		-	Chevilo.	
Surface Casing Size: 8-5/8" Wit, Grd: 32# est Depth: 2093' Sxs Cmt: 10005x Circulate: Yes TOC: Surface Hole Size: 12-1/4" est 7/7/1976 Spot 45sx cmt f/2960-3172 Shot csg @ 3115', pulled. Shot csg @ 3115', would not pull. 3485' TOC (TS) Formation Tops Rustler 2004 Yates 3078 Seven Rivers 3335 Grayburg 4375 Seven Rivers 3335 Grayburg 4375 San Andres 4648 Glorieta 6021 Paddock 6113 TD 6240 Froduction Casing Size: 5-1/2" Wit, Grd: 15.5# est 10.3,803 Ini. Spot 1216/54 Ini. Comp. 12/16/54 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12/16/16 Ini. Comp. 12	Surface Casing Size: 8-5/8"	Surian Casing Size: 8-5/8" Wtt. Grd.: 32# est 10005x 101/18/55 2093' 2093' 2093' 20005x 201005x 2010							DE: 3.815
Size: 8-5/8" 1000sx 12/16/54 1000sx 12/16/55 1000sx 12/16/55 12/14" est 12/14" e	Size 3.5/8" Solon 12/16/54 Solon 12/16/	Ini. Spud 12/16/54 2093	Surface Casing		- -				
Ini. Comp.	Ini. Comp. 32# est 2093'	Wit, Grd: 32# est Depth: 2093 Sxs Cmt: 1000sx Circulate: Yes TOC: Surface Hole Size: 12-1/4" est Spot 45sx cmt 1/2860-3172 Shot csg @ 3417', would not pull. Shot csg @ 3417', would not pull. Steven Rivers 3335 Queen 3927 Penrose 4135 Grayburg 4375 San Andres 4648 Glorieta 6021 Peddock 6113 TD 6240 Production Casing Size: 5-1/2" Siz							<u>-</u>
Depth: 2093' Spot 140 sx CL. C cmt f/ 400' t/ surface (Fresh Water) Spot 140 sx CL. C cmt f/ 400' t/ surface (Fresh Water) Spot 140 sx CL. C cmt f/ 400' t/ surface (Fresh Water) Spot 12-1/4" est 7/7/1976 Spot 45sx cmt f/2980-3172 Shot csg @ 3115', pulled. Shot csg @ 3115', pulled. Shot csg @ 3417', would not pull. 3485' TOC (TS) Formation Tops Rustler 2004 Yates 3078 Seven Rivers 3335 Queen 3927 Penrose 4135 Grayburg 4375 San Andres 4648 Glorieta 6021 Paddock 6113 TD 6240 Froduction Casing Size: 5-1/2" Production Casing Size: 5-1/2" Paddock Perfs: 6150-6200'	Depth: 2093 2003	Depth: 2093 Spot 140 sx CL C cmt ff 400' tf							
Size	Systate 1000sx Yes Surface Fresh Water Spot 275 sx CL C cmt f/ 3156' t/ 2093' (Yates, Shoe) WOC, tag, press test	Signature							
Spot 275 sx CL C cmt f/ 3156' t/ 2093' Toc:	Tri/1976 Surface ToC: Surface ToC: Surface ToC: Surface ToC:	Circulate: Yes TOC: Surface Hole Size: 12-114" est 17/11976	•						
Spot 275 sx CL C cmt f/ 3156' t/ 2093' Yates, Shoe) WOC, tag, press test	Spot 275 sx CL C cmt f/ 3156' t/ 2093' (Yates, Shoe) WOC, tag, press test	T77/1976 Spot 275 sx CL C cmt f/ 3156' t/ 2093' (Yates, Shoe) WOC, tag, press test							,
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Spot 45sx cmt f/2960-3172' Shot csg @ 3115', pulled. Shot csg @ 3417', would not pull. 3485' TOC (TS) Formation Tops Rustler	Spot 45sx cmt f/2960-3172' Shot csg @ 3115', pulled. Shot csg @ 3417', would not pull. 3485' TOC (TS)	Spot 45sx cmt f/2960-3172 Shot csg @ 3115', pulled. Shot csg @ 3417', would not pull. 3485' TOC (TS)				•			
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Shot csg @ 3417', would not pull. 3485' TOC (TS) Formation Tops Rustler	Shot csg @ 3115', pulled. Shot csg @ 3417', would not pull. 3485' TOC (TS) Formation Tops Rustler	Shot csg @ 3115', pulled. Shot csg @ 3417', would not pull. 3485' TOC (TS) Formation Tops Rustler		Spot 45sx cm			<u> </u>		
Shot csg @ 3417', would not pull. 3485' TOC (TS) Formation Tops Rustler	Shot csg @ 3417', would not pull. 3485' TOC (TS) Formation Tops Rustler	Shot csg @ 3417', would not pull. 3485' TOC (TS) Formation Tops Rustler							
Formation Tops Rustler	Formation Tops Rustler 2004 Yates 3078 Seven Rivers 3335 Queen 3927 Penrose 4135 Grayburg 4375 San Andres 4648 Glorieta 6021 Paddock 6113 TD 6240 Froduction Casing Size: 5-1/2" Wt., Grd.: 15.5# est =	Formation Tops Rustler 2004 Yates 3078 Seven Rivers 3335 Queen 3927 Penrose 4135 Grayburg 4375 San Andres 4648 Glorieta 6021 Paddock 6113 TD 6240 Froduction Casing Size: 5-1/2" Wt., Grd.: 15.5# est Depth: 6238' Sxs Cmt: 520sx Circulate: No TOC: 3485' TS FBTD: 6230'	Shot						
Formation Tops Rustler	Formation Tops Rustler 2004 Yates 3078 Seven Rivers 3335 Queen 3927 Penrose 4135 Grayburg 4375 San Andres 4648 Glorieta 6021 Paddock 6113 TD 6240 Froduction Casing Size: 5-1/2" Wt., Grd.: 15.5# est =	Formation Tops Rustler 2004 Yates 3078 Seven Rivers 3335 Queen 3927 Penrose 4135 Grayburg 4375 San Andres 4648 Glorieta 6021 Paddock 6113 TD 6240 Froduction Casing Size: 5-1/2" Wt., Grd.: 15.5# est Depth: 6238' Sxs Cmt: 520sx Circulate: No TOC: 3485' TS FBTD: 6230'				1 -	-	 	
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GENERAL CONDITIONS OF APPROVAL:

- Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.