

Submit 1 Copy To Appropriate District  
Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1281

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87401

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

**HOBBS OCD**  
**JUN 11 2019**  
**RECEIVED**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-20339

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Vacuum Glorietta West Unit

8. Well Number:

103M

9. OGRID Number:

4323

10. Pool name or Wildcat:

Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator:

Chevron U.S.A. Inc.

3. Address of Operator:

6301 Deauville Blvd, Midland, TX. 79706

4. Well Location

Unit Letter M : 760 feet from the South line and 560 feet from the West line

Section 31 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,988' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron has determined the subject well is uneconomic to operate so the plan is to TA the well for future use per the following procedure:

1. MIRU, NDWH, NU BOPE.
2. POOH with all producing equipment.
3. Set CIBP @ ~5,825' MD and cap with 35' or 25 sxs of CMT. Circulate PKR fluid.
4. Notify NMOCDD to witness pressure test of casing and chart.
5. File subsequent report with MIT chart to NMOCDD.

Chevron is requesting a 5-year TA status.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sara Maynard

TITLE Production Engineer

DATE 11 June 2019

Type or print name Sara Maynard

E-mail address: sara.deeney@chevron.com

PHONE: (432) 687-7255

For State Use Only

APPROVED BY: Kerry Forte

TITLE Compliance Officer A

DATE 6-18-19

Conditions of Approval (if any):

Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart

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