

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88203  
District III - (505) 334-6171  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-22451
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1113-1
7. Lease Name or Unit Agreement Name: Central Vacuum Unit
8. Well Number: 118
9. OGRID Number: 4323
10. Pool name or Wildcat: Vacuum Grayburg San Andres

**RECEIVED**  
**JUN 11 2019**  
**HOBBS OCD**

SUNDAY REPORTS AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: ☐

2. Name of Operator:  
Chevron U.S.A. Inc.

3. Address of Operator:  
6301 Deauville Blvd, Midland, TX. 79706

4. Well Location  
Unit Letter N : 990 feet from the South line and 1650 feet from the West line  
Section 6 Township 18-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,977' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron has determined the subject well is uneconomic to operate so the plan is to TA the well for future use per the following procedure:

1. MIRU, NDWH, NU BOPE.
2. POOH with all producing equipment.
3. Set CIBP @ ~4,400' MD and cap with 35' or 25 sxs of CMT. Circulate PKR fluid.
4. Notify NMOCD to witness pressure test of casing and chart.
5. File subsequent report with MIT chart to NMOCD.

Chevron is requesting a 5-year TA status.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sara Maynard TITLE Production Engineer DATE 11 June 2019

Type or print name Sara Maynard E-mail address: sara.deeney@chevron.com PHONE: (432) 687-7255

For State Use Only

APPROVED BY: Kerry Furke TITLE Compliance Officer A DATE 6-18-19

Conditions of Approval (if any):

Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart

03-000000

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Office of Management and Enterprise Services  
U.S. Department of Justice  
Washington, D.C. 20535