

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-23460
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	312479
7. Lease Name or Unit Agreement Name	NORTH VAC ABO UNIT
8. Well Number	135
9. OGRID Number	298299
10. Pool name or Wildcat	VACUUM; ABO, NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4040 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ INJ
2. Name of Operator
CROSS TIMBERS ENERGY, LLC
3. Address of Operator
400 W 7TH STREET, FORT WORTH, TX 76109

4. Well Location
Unit Letter L : 1980 feet from the S line and 860 feet from the W line
Section 11 Township 17-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to MIRU 7/8/19

- 1) POOH w/ tbg and packer and scan tbg.
 - a. Tubing string is 2-3/8", J-55
 - b. LD BB, GB, RB tbg. Replace w/ 2-3/8" YB or better
- 2) RBIH w/ Tbg String and redressed packer (or new packer, if needed). Test in the hole.
- 3) Set packer at previous depth of 8511'. Pressure test backside to 350 psi.
- 4) Release from on/off tool. Circulate backside with packer fluid. Latch back in to packer. Contact NMOCD & run MIT test per OCD representative's directive.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

05/19/1970

Rig Release Date:

06/16/1970

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Samanntha Avarello TITLE Regulatory Technician DATE 06/11/2019

Type or print name Samanntha Avarello E-mail address: savarello@mspartners.com PHONE: 817-334-7747
For State Use Only

APPROVED BY: Kerry Inte TITLE Compliance Officer A DATE 6-18-19
Conditions of Approval (if any):