							H	0	BBS	50	CD)				
Form 3160-4 (August 2007)		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT								FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010						
	WELL C	OMPL	ETION O	R REC	OMPLI	ETIO		N N	AND	- 1 61	ED	ľ		ase Serial I MNM1214		 ,,
la. Type of		Oil Well	🗖 Gas V) Dry	Ot Ot		FL.								Tribe Name
b. Type of Completion 🔀 New Well 🗋 Work Over 🗋 Deepen 🗋 Plug Back 🗋 Diff. Resvr. Other										ent Name and No.						
2. Name of Operator Contact: KAY MADDOX 8. Lease Name and Well No. EOG RESOURCES INCORPORATEDE-Mail: kay_maddox@eogresources.com COLGROVE 35 FED COM 705H																
3. Address	PO BOX 2 MIDLAND	267 , TX 797	02				3a. Phone Ph: 432-	: No 686	. (includ -3658	e area c	ode)	1		PI Well No.		5-43570-00-S1
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 35 T26S R33E Mer NMP 10. Field and Pool, or Exploratory SANDERS TANK-UPR WOLFCAMI																
At surfac			1990FEL 3: Sec	35 T26S I	R33E M	er NMF	2					Ī	11. S	ec., T., R.,	M., or	Block and Survey 26S R33E Mer NMP
	Sec	26 T26S	R33E Mer	NMP					103.541	1966 W	Lon	ŀ	12. C	County or P		13. State
At total of 14. Date Sp		NE 121F	NL 2349FE	L 32.0213		t, 103.			Complet	ted				EA	DF. KF	NM 3, RT, GL)*
10/16/20	D18	100	11/	02/2018	D Dhue D) & . 1/16	A 8	Ready		d.		332	26 GL	
18. Total De		MD •TVD	12498		9. Plug B		D.: MD TVI	D		2498				ige Plug Se		
21. Type El 3326 Gl	L			•		each)				v l	Vas DS	Il cored T run? mal Surv	-	🛛 No	🗍 Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing an	d Liner Reco	ord (Repo	rt all strings	set in well Top		tom	Stage Cemer	nter	No	of Sks. d	e.	Slurry '	701			/
Hole Size	Size/G	rade	Wt. (#/ft.)	(MD)		D)	Depth	atter		of Ceme		(BBI		Cement	Гор*	Amount Pulled
17.500										/						
<u>12.250</u> 8.750		625 J55 HCP110	40.0 29.7	_40.0 29.7		5065 11875		<u> </u>		700 445		10		0 1028	/	
6.750		ICP110	20.0		-	9922					755				7420	
24. Tubing	Record															
	Depth Set (M	ID) Pa	acker Depth	(MD)	Size	Depth	Set (MD)	P	acker De	epth (Ml	D)	Size	De	pth Set (M	D)	Packer Depth (MD)
25. Producir	ng Intervals	ł			I	26.1	Perforation F	l Reco	rd				L			
Fo	rmation		Тор		Bottom		Perfora	ted	Interval			Size	۲	lo. Holes		Perf. Status
<u>A)</u>	WOLFC		1	2725	1992	0		1	2725 T(0 1992	0	3.00	0	1512	OPEI	N
<u>B)</u> C)						+					+		+			
D)																
27. Acid, Fr			nent Squeeze	, Etc.												
I	Depth Interva 1272		20 18,282,6	20 LBS PI		7. 263.2	97 BBLS LO		<u>nount an</u> FLUID	d Type	of Ma	terial		- <u></u>		
					·											
28. Producti	on - Interval	A	I	:								<u></u> .				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF			Dil Gr Corr. /			ìas ìravity	ľ	Producti	on Method		
01/16/2019	01/23/2019	24		4727.0	9233		13055.0		40.0		,	Ind		TFP	VAR	MR FECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF			Gas:O Catio	ป	V	Vell Stat					
64	SI	1493.0		4727	923	3.	13055		1953		PO	ψ <u></u>	1			
28a. Product Date First	tion - Interva Test	l B Hours	Test	Oil	Gas		/ater C	Dil Gr	avity	Tc)as	ᢤ᠁᠊ᡁ	Poducti	APR 2	7.	2019
Produced	Date	Tested	Production	BBL	MCF	B	BL C	Сопт. /	API	c	Gravity			inah	Ω	yneto
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF			Gas:O Catio	il 	V	Vell Stat	щ В		AU OF LAI ARLSBAD	FIELD	OFFICE
(See Instructi ELECTRON	IIC SURMI	SCION #4		IFIFD BV	י דוור מ			ISE	ATION S ED ** E	SYSTE BLM F	M REVI	SED *	*BL	.M REVI	SED	**
		l	un		-~			•		4	• / •	-/		- 1		

28b. Prod	uction - Interv	al C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AP		Gas Gravi	ty	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate				Gas:Oil Ratio		Well	iatus			
28c. Prod	uction - Interv	al D			.	J	_ L			_			
Date First Produced	Test Date	Hows Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AP		Gas Gravi	ſy	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Wells	Status	<u> </u>		
29. Dispo SOLC	sition of Gas(S	Sold, used	for fuel, vent	ed, etc.)									
Show tests,	nary of Porous all important a including dept coveries.	zones of p	orosity and co	ontents then	eof: Cored i e tool open,	ntervals and flowing and	d all drill-s d shut-in p	tem ressures		31. For	mation (Log) Markers		
	Formation		Тор	Bottom		Descripti	ions, Conte	ents, etc.		1	Name	Top Meas. Depth	
BONE SP BONE SP BONE SP WOLFCA	R SALT CANYON RING 1ST RING 2ND RING 3RD	(include p NCE AT	0 843 4886 7784 10277 10785 11902 12319	edure): S	BA BA OIL OIL OIL OIL	RREN RREN & GAS & GAS & GAS & GAS & GAS				RU BA BR BO BO BO	P OF SALT STLER SE OF SALT USHY CANYON INE SPRING 1ST INE SPRING 2ND INE SPRING 3RD DLFCAMP	0 843 4886 7784 10277 10785 11902 12319	
33. Circle	enclosed attac	chments:		·							<u> </u>		
	ectrical/Mecha ndry Notice fo	•	•	•		 Geologi Core Ar 	•			DST Re Other:	port 4. Dire	ectional Survey	
34. I here	by certify that	the forego	-	onic Subm	ation is com ission #452 G RESOUR	431 Verifie	ed by the l	BLM Well	Inform	nation Sy	e records (see attached instr stem.	uctions):	
Name	c(please print)	καν Μα						RETE on (04/22/2	019 (19D	CN0100SE) ECIALIST		
Maile	preuse print)											·	
Signa	ture	(Electror	nic Submissi	on)		i		Date <u>01/2</u>	9/2019)			
	1000	1001	T-1 - 10 - 1 - C										
of the Un	J.S.C. Section ited States any	false, fict	1 itle 43 U.S. titious or frad	 Section I ulent statem 	1212, make ients or repr	it a crime for resentations	or any pers as to any i	on knowing matter with	gly and in its ju	willfully irisdiction	to make to any department	or agency	

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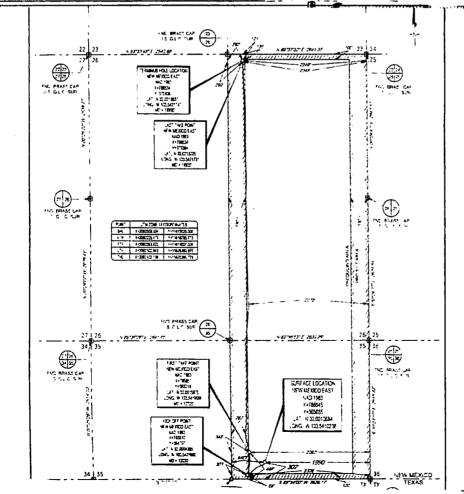
** REVISED **

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161. Fax (575) 393-6720 District II 811 S. First St., Artesia, NM 88210 Phone (575) 748-1283. Fax, (575) 748-9720 District III 1000 Rub Brazos Road, Aziec, NM 87410 Phone (505) 334-6178. Fax (505) 334-6177 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460. Fax (505) 476-3461 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		W	ELL LOO	CATION	AND ACRI	EAGE DEDICA	TION PLAT				
30-025	API Number		98097	Pool Code	San	³ Pool Name Sanders Tank; Upper Wolfcamp					
*Property C 315730				Well Number #705H							
70GRID N 7377	io.			'Elevation 3326'							
					¹⁰ Surface Lo	cation					
UL ar lot no. 2	Section 35	Township 26-S					Feet from the 1990'	East/West line Cou EAST LEA			
	· · · · ·	L	¹¹ Bo	ttom Hole	Location If D	ifferent From Surf	face				
UL or lot no. B	Section 26	Township 26-S	Range 33-E	Loi Idn	Feet from the	North/South line NORTH	Feet from the 2349	East/West line EAST	County LEA		
¹² Dedicated Acres 472.50	¹³ Joint or 1	infil) ^{[14} Con	solidation Code	¹⁴ Order	No.		<u>,,, </u>		·		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



	OPERATOR CERTIFICATION i hereby cretcy that the operation extenses hereon is true and complete is the test of my knowledge and below, and that this organization rither sears a working intercal or universal researce whereas in the lane methoday the proposed bottom hale location or has a right to deal that used at this benefore, particular to a construct with an ensure of such a material or working interest or to a construct with an ensure of such a material or working interest or to a construct with an ensure of such a material or working interest or to a construct by pooling construction or a compulsory pooling once hereit/ore microd by the instance.
	Ки Миddox <u>- 1/29/2019</u> Бо жито / Миddox <u>- 1/29/2019</u> КАУ МАДОХ
	Printed Name
	18 SURVEYOR CERTIFICATION
	SURVEY OR CERTIFICATION I hereby certify that the well locatum shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.
	03,098,2016
	Pote of Survey of September 29
	Cartificola Number
100	DJCTSILO_COLGROVE35FED_705H.DWG 9/20/2018 10:05:48 AM tatewa